

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/30/2019 Document Number: 402226461

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 17320 Contact Person: Julie Branting Company Name: CITY & COUNTY OF DENVER Phone: (303) 638-7484 Address: 8500 PENA BLVD CONCOUR A #4385 Email: petropro@comcast.net City: DENVER State: CO Zip: 80249 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: CPC 117 A battery Number: 1-5 County: DENVER Qtr Qtr: SWSE Section: 7 Township: 2S Range: 65W Meridian: 6 Latitude: 39.885740 Longitude: -104.700710

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.885740 Longitude: -104.700710 PDOP: 1.5 Measurement Date: 10/01/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322020 Location Type: Well Site [] No Location ID Name: CHAMPLIN 117 AMOCO A-62S65W Number: 7NESW County: DENVER Qtr Qtr: NESW Section: 7 Township: 2S Range: 65W Meridian: 6 Latitude: 39.890731 Longitude: -104.708475

Flowline Start Point Riser

Latitude: 39.890820 Longitude: -104.708470 PDOP: 1.5 Measurement Date: 09/15/2009 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: UNKNOWN Max Outer Diameter:(Inches) 2.000
Bedding Material: UNKNOWN Date Construction Completed: 01/01/1972
Maximum Anticipated Operating Pressure (PSI): 80 Testing PSI: 75
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.885740 Longitude: -104.700710 PDOP: 1.5 Measurement Date: 10/01/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322023 Location Type: _____ Well Site No Location ID
Name: CHAMPLIN 117 AMOCO-62S65W Number: 7NESE
County: DENVER
Qtr Qtr: NESE Section: 7 Township: 2S Range: 65W Meridian: 6
Latitude: 39.890751 Longitude: -104.699265

Flowline Start Point Riser

Latitude: 39.890740 Longitude -104.699070 PDOP: 2.0 Measurement Date: 09/15/2009
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: UNKNOWN Max Outer Diameter:(Inches) 2.000
Bedding Material: UNKNOWN Date Construction Completed: 03/01/1972
Maximum Anticipated Operating Pressure (PSI): 80 Testing PSI: 75
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.885740 Longitude: -104.700710 PDOP: 1.5 Measurement Date: 10/01/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322022 Location Type: _____ Well Site No Location ID
Name: CHAMPLIN 117 AMOCO-62S65W Number: 7SWNW
County: DENVER
Qtr Qtr: SWNW Section: 7 Township: 2S Range: 65W Meridian: 6
Latitude: 39.894321 Longitude: -104.712466

Flowline Start Point Riser

Latitude: 39.894410 Longitude -104.712720 PDOP: 1.6 Measurement Date: 09/15/2009

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: UNKNOW Max Outer Diameter:(Inches) 2.000

Bedding Material: UNKNOWN Date Construction Completed: 01/01/1972

Maximum Anticipated Operating Pressure (PSI): 80 Testing PSI: 75

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.885740 Longitude: -104.700710 PDOP: 1.5 Measurement Date: 10/01/2019

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322016 Location Type: _____ Well Site No Location ID

Name: CHAMPLIN 117 AMOCO A-62S65W Number: 7SWSE

County: DENVER

Qtr Qtr: SWSE Section: 7 Township: 2S Range: 65W Meridian: 6

Latitude: 39.887111 Longitude: -104.703965

Flowline Start Point Riser

Latitude: 39.887260 Longitude -104.703870 PDOP: 1.5 Measurement Date: 09/15/2009

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: unknown Max Outer Diameter:(Inches) 2.000

Bedding Material: unknown Date Construction Completed: 12/01/1971

Maximum Anticipated Operating Pressure (PSI): 80 Testing PSI: 75

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/30/2019 Email: PETROPRO@COMCAST.NET

Print Name: JULIE BRANTING Title: AGENT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files