

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/29/2019

Document Number:

402225565

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 17320 Contact Person: Julie Branting
Company Name: CITY & COUNTY OF DENVER Phone: (303) 638-7484
Address: 8500 PENA BLVD CONCOUR A #4385 Email: petropro@comcast.net
City: DENVER State: CO Zip: 80249
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322030 Location Type: Production Facilities
Name: CHAMPLIN 125 AMOCO-62S65W Number: 19NENW
County: DENVER
Qtr Qtr: NENW Section: 19 Township: 2S Range: 65W Meridian: 6
Latitude: 39.869520 Longitude: -104.708830

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475674 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.869520 Longitude: -104.708830 PDOP: 1.4 Measurement Date: 10/01/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322029 Location Type: Well Site ☐ No Location ID
Name: KALLSEN-62S65W Number: 18SWSW
County: DENVER
Qtr Qtr: SWSW Section: 18 Township: 2S Range: 65W Meridian: 6
Latitude: 39.872581 Longitude: -104.712745

Flowline Start Point Riser

Latitude: 39.872580 Longitude: -104.712740 PDOP: 1.4 Measurement Date: 09/15/2009
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: poly Max Outer Diameter:(Inches) 2.000
Bedding Material: unknown Date Construction Completed: 12/01/2006
Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475675 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.869520 Longitude: -104.708830 PDOP: 1.4 Measurement Date: 10/01/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322031 Location Type: Well Site ☐ No Location ID
Name: CHAMPLIN 125 AMOCO-62S65W Number: 19SWNW
County: DENVER
Qtr Qtr: SWNW Section: 19 Township: 2S Range: 65W Meridian: 6
Latitude: 39.865331 Longitude: -104.712845

Flowline Start Point Riser

Latitude: 39.865420 Longitude: -104.712860 PDOP: 2.0 Measurement Date: 09/15/2009
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: unknown Max Outer Diameter:(Inches) 2.000
Bedding Material: unknown Date Construction Completed: 03/01/1972
Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475676 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.869520 Longitude: -104.708830 PDOP: 1.4 Measurement Date: 10/01/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322045 Location Type: Well Site ☐ No Location ID
Name: CHAMPLIN 125 AMOCO-62S65W Number: 19NESW
County: DENVER
Qtr Qtr: NESW Section: 19 Township: 2S Range: 65W Meridian: 6
Latitude: 39.861771 Longitude: -104.708405

Flowline Start Point Riser

Latitude: 39.861710 Longitude -104.708340 PDOP: 2.3 Measurement Date: 09/15/2009

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: poly Max Outer Diameter:(Inches) 2.000

Bedding Material: unknown Date Construction Completed: 09/01/1980

Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475677 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.869520 Longitude: -104.708830 PDOP: 1.4 Measurement Date: 10/01/2019

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322026 Location Type: Well Site ☐ No Location ID

Name: MONAGHAN-62S66W Number: 24SWSW

County: DENVER

Qtr Qtr: SWSW Section: 24 Township: 2S Range: 66W Meridian: 6

Latitude: 39.858281 Longitude: -104.731926

Flowline Start Point Riser

Latitude: 39.858350 Longitude: -104.731850 PDOP: 2.2 Measurement Date: 10/01/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: poly Max Outer Diameter:(Inches) 2.000

Bedding Material: unknown Date Construction Completed: 10/01/2004

Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/29/2019 Email: petropro@comcast.net

Print Name: Julie Branting

Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 4/23/2020

Attachment Check List

Att Doc Num

Name

402225565

Form44 Submitted

Total Attach: 1 Files