

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/29/2019 Document Number: 402225565

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 17320 Contact Person: Julie Branting Company Name: CITY & COUNTY OF DENVER Phone: (303) 638-7484 Address: 8500 PENA BLVD CONCOUR A #4385 Email: petropro@comcast.net City: DENVER State: CO Zip: 80249 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322030 Location Type: Production Facilities Name: CHAMPLIN 125 AMOCO-62S65W Number: 19NENW County: DENVER Qtr Qtr: NENW Section: 19 Township: 2S Range: 65W Meridian: 6 Latitude: 39.869520 Longitude: -104.708830

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475674 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.869520 Longitude: -104.708830 PDOP: 1.4 Measurement Date: 10/01/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322029 Location Type: Well Site [ ] No Location ID Name: KALLSEN-62S65W Number: 18SWSW County: DENVER Qtr Qtr: SWSW Section: 18 Township: 2S Range: 65W Meridian: 6 Latitude: 39.872581 Longitude: -104.712745

Flowline Start Point Riser

Latitude: 39.872580 Longitude: -104.712740 PDOP: 1.4 Measurement Date: 09/15/2009 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: poly Max Outer Diameter:(Inches) 2.000  
 Bedding Material: unknown Date Construction Completed: 12/01/2006  
 Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75  
 Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 475675 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.869520 Longitude: -104.708830 PDOP: 1.4 Measurement Date: 10/01/2019  
 Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 322031 Location Type: \_\_\_\_\_ Well Site  No Location ID  
 Name: CHAMPLIN 125 AMOCO-62S65W Number: 19SWNW  
 County: DENVER  
 Qtr Qtr: SWNW Section: 19 Township: 2S Range: 65W Meridian: 6  
 Latitude: 39.865331 Longitude: -104.712845

**Flowline Start Point Riser**

Latitude: 39.865420 Longitude -104.712860 PDOP: 2.0 Measurement Date: 09/15/2009  
 :  
 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: unknown Max Outer Diameter:(Inches) 2.000  
 Bedding Material: unknown Date Construction Completed: 03/01/1972  
 Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75  
 Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 475676 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.869520 Longitude: -104.708830 PDOP: 1.4 Measurement Date: 10/01/2019  
 Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 322045 Location Type: \_\_\_\_\_ Well Site  No Location ID  
 Name: CHAMPLIN 125 AMOCO-62S65W Number: 19NESW  
 County: DENVER  
 Qtr Qtr: NESW Section: 19 Township: 2S Range: 65W Meridian: 6  
 Latitude: 39.861771 Longitude: -104.708405

**Flowline Start Point Riser**

Latitude: 39.861710 Longitude -104.708340 PDOP: 2.3 Measurement Date: 09/15/2009

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: poly Max Outer Diameter:(Inches) 2.000

Bedding Material: unknown Date Construction Completed: 09/01/1980

Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75

Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 475677 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.869520 Longitude: -104.708830 PDOP: 1.4 Measurement Date: 10/01/2019

Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 322026 Location Type: \_\_\_\_\_ Well Site  No Location ID

Name: MONAGHAN-62S66W Number: 24SWSW

County: DENVER

Qtr Qtr: SWSW Section: 24 Township: 2S Range: 66W Meridian: 6

Latitude: 39.858281 Longitude: -104.731926

**Flowline Start Point Riser**

Latitude: 39.858350 Longitude -104.731850 PDOP: 2.2 Measurement Date: 10/01/2019

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: poly Max Outer Diameter:(Inches) 2.000

Bedding Material: unknown Date Construction Completed: 10/01/2004

Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/29/2019 Email: petropro@comcast.net

Print Name: Julie Branting Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 4/23/2020

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402225565	Form44 Submitted

Total Attach: 1 Files