

FORM
6Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402337407

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 8840

Contact Name: Tim Hager

Name of Operator: BLUE CHIP OIL INC

Phone: (970) 4936456

Address: 155 E BOARDWALK DR STE 400

Fax:

City: FORT COLLINS State: CO Zip: 80525

Email: bluechipoil@msn.com

For "Intent" 24 hour notice required,

Name: Peterson, Tom

Tel: (970) 370-1281

COGCC contact:

Email: tom.peterson@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-123-10757-00

Well Name: STATE

Well Number: 36-1

Location: QtrQtr: SWSE Section: 36 Township: 4N Range: 68W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.265390 Longitude: -104.947780

GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: Date of Measurement: 12/21/2006

GPS Instrument Operator's Name: L. ROBBINS

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes ☐ No Estimated Depth: 3500Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7290	7307			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+1/4	9+5/8	32	531	425	531		VISU
1ST	7+7/8	5+1/2	17	7,849	225	7,849	6,200	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7240 with 2 sacks cmt on top. CIPB #2: Depth 6940 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>45</u> sks cmt from <u>2500</u> ft. to <u>3350</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>2500</u> ft. to <u>2380</u> ft.	Plug Type: <u>ANNULUS</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 90 sacks half in. half out surface casing from 620 ft. to 450 ft. Plug Tagged: ☒

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tim Hager

Title: President Date: _____ Email: bluechipoil@msn.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type	Description
	.
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	<p>Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required.</p> <p>The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the COGCC within three (3) months of collecting the samples.</p> <p>If there is a need for sampling, contact COGCC engineering for verification of plugging procedure.</p>
	Submit Operator's Monthly Production Reports (Form 7) required for compliance with Rule 309 within 30 days. Missing 09/2019.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402337459	WELLBORE DIAGRAM
402341163	WELLBORE DIAGRAM
402371153	WELLBORE DIAGRAM
402376528	WELLBORE DIAGRAM
402378820	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Missing current wellbore diagram. There are two proposed plugged WBDs. Per docnum: 124778, the bottom perf is 7317. Remove date abandoned from zones tab. Correct bottom perf on zones tab and WBDs. Returned to draft.	04/23/2020
Engineer	Requested to add a Niobrara plug at 6940', and a clarification of the depth of the surface shoe plug bottom. WBD shows 620', form 650'.	04/15/2020
Engineer	CIBP at 2600' has no cement behind pipe. Emailed operator about changing to a squeeze or cutting casing deeper. Also asked for cleanup of WBD. Doesn't depict cement on backside. Shows tubing in hole and plugs only inside tubing. Needs to be an image or pdf file, not Word .docx.	03/20/2020
Engineer	SB5 Aquifers: N/A Deepest water well within 1 mile: 300' # of wells: 8 Deepest water well within 2 miles: 780' -----> Distance ~7980' 2nd deepest water well within 2 miles: 460' -----> Distance ~9870' # of wells: 31 Shannon / Sussex NOT productive within 1 mile.	03/20/2020
Permit	Operator corrected. Pass.	03/12/2020
Permit	-Confirmed as-drilled well location. -No other forms in process. -Production reporting delinquent. -Dconum 124778 records perfs as 7290-7317. -Returned to draft.	03/12/2020

Total: 6 comment(s)