

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/17/2020

Document Number:

402214729

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319877 Location Type: Production Facilities  
Name: BEISEL UNIT-61S68W Number: 1SWNE  
County: ADAMS  
Qtr Qtr: SWNE Section: 1 Township: 1S Range: 68W Meridian: 6  
Latitude: 39.996678 Longitude: -104.946144

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475639 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 39.996860 Longitude: -104.946490 PDOP: 1.2 Measurement Date: 05/31/2017  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 319877 Location Type: Well Site ☐ No Location ID  
Name: BEISEL UNIT-61S68W Number: 1SWNE  
County: ADAMS  
Qtr Qtr: SWNE Section: 1 Township: 1S Range: 68W Meridian: 6  
Latitude: 39.996678 Longitude: -104.946144

## Flowline Start Point Riser

Latitude: 39.997920 Longitude: -104.949660 PDOP: 1.2 Measurement Date: 05/31/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 02/10/1976  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 300  
Test Date: 12/10/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/17/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 4/23/2020

**Attachment Check List**

| <b><u>Att Doc Num</u></b> | <b><u>Name</u></b>                    |
|---------------------------|---------------------------------------|
| 402214729                 | Form44 Submitted                      |
| 402226147                 | PRESSURE TEST                         |
| 402314150                 | OFF-LOCATION FLOWLINE GEODATABASE SHP |

Total Attach: 3 Files