

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 02/17/2020 Document Number: 402214729

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319877 Location Type: Production Facilities Name: BEISEL UNIT-61S68W Number: 1SWNE County: ADAMS Qtr Qtr: SWNE Section: 1 Township: 1S Range: 68W Meridian: 6 Latitude: 39.996678 Longitude: -104.946144

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475639 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.996860 Longitude: -104.946490 PDOP: 1.2 Measurement Date: 05/31/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319877 Location Type: Well Site [] No Location ID Name: BEISEL UNIT-61S68W Number: 1SWNE County: ADAMS Qtr Qtr: SWNE Section: 1 Township: 1S Range: 68W Meridian: 6 Latitude: 39.996678 Longitude: -104.946144

Flowline Start Point Riser

Latitude: 39.997920 Longitude: -104.949660 PDOP: 1.2 Measurement Date: 05/31/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 02/10/1976
 Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 300
 Test Date: 12/10/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/17/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/23/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402214729	Form44 Submitted
402226147	PRESSURE TEST
402314150	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files