

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/22/2020

Submitted Date:

04/22/2020

Document Number:

694400298**FIELD INSPECTION FORM**Loc ID 319067 Inspector Name: Kraich, Adam On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 39560Name of Operator: TOP OPERATING COMPANYAddress: 3609 S WADSWORTH BLVD STE 340City: LAKEWOOD State: CO Zip: 80235**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
HERRING, MURRAY J	(303) 727-9915 x203	murray.herring@topoperating.com	
Herring, Paul	303-727-9915	paul.herring@topoperating.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242824	WELL	PR	12/01/2016	GW	123-10615	STAMP 31-2C	PR
426981	TANK BATTERY	AC	12/19/2011		-	Stamp 31-2 426981	AC

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Plunger Lift

1

Comment: [lubricator at wellhead](#)Corrective Action: Date:

Type: Gas Meter Run

1

Comment: [XMV located on separator gasoline.](#)Corrective Action: Date:

Type: Emission Control Device

3

Comment: Corrective Action: Date:

Type: Horizontal Heated Separator

1

Comment: Corrective Action: Date: **Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS		,

Comment: Corrective Action: Date: **Paint**Condition Adequate Other (Content) Other (Capacity) Other (Type) **Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms with produciton tank.				
Corrective Action: <input type="text"/>				Date: <input type="text"/>

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:	Production tank has fluid running down front of tank, pooling in the soil below. See photo#3 Production tank has fluid and buildup around backside drain valve, leaking onto soil. See photo #4				
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.				Date: 05/22/2020

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	production tank and water tank share berms			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 242824 Type: WELL API Number: 123-10615 Status: PR Insp. Status: PR

Producing Well

Comment: Well appears to SI at well head ground valve.

Corrective Action:

Date:

Facility ID: 426981 Type: TANK API Number: - Status: AC Insp. Status: AC

Producing Well

Comment: Well SI at time of inspection. No pressure observed on vessel.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday, April 22, at approximately 14:22, I, Supervisor Adam Kraich, conducted an on-site inspection at the Stamp 31-2C, located in Longmont, Weld County, Colorado.</p> <p>While there, I observed the well head and production facility in a shut in state of operation. During this inspection the following possible compliance issues were observed:</p> <p>Fluid present at the front of the production tank, reaching the soil below, along with fluid present near and around the production tank backside drain valve. See attached photos for details.</p> <p>I performed an FLIR audit of the location at time of inspection. See attached video(s) for detail.</p> <p>A follow up on this site inspection needs to be conducted to ensure the</p> <p>This is a summary of inspection report.</p>	kraicha	04/22/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694400299	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5129958
694400300	FLIR audit, facility	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5129959
694400301	FLIR audit, Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5129960