

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 02/17/2020 Document Number: 401813676

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 825-4822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336485 Location Type: Gathering Line Name: STATE-62N68W Number: 36NESW County: WELD Qtr Qtr: NESW Section: 36 Township: 2N Range: 68W Meridian: 6 Latitude: 40.093234 Longitude: -104.954660

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475606 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.093936 Longitude: -104.954741 PDOP: 2.7 Measurement Date: 01/26/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 336096 Location Type: Well Site [] No Location ID Name: STATE-62N68W Number: 36SWSE County: WELD Qtr Qtr: SWSE Section: 36 Township: 2N Range: 68W Meridian: 6 Latitude: 40.090010 Longitude: -104.949280

Flowline Start Point Riser

Latitude: 40.090010 Longitude: -104.949280 PDOP: 2.7 Measurement Date: 02/20/2007 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 10/19/2018
 Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 23
 Test Date: 12/06/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475607 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.093936 Longitude: -104.954741 PDOP: 2.7 Measurement Date: 01/25/2019
 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 336143 Location Type: Well Site No Location ID
 Name: STATE-62N68W Number: 36SESW
 County: WELD
 Qtr Qtr: SESW Section: 36 Township: 2N Range: 68W Meridian: 6
 Latitude: 40.089490 Longitude: -104.954030

Flowline Start Point Riser

Latitude: 40.089497 Longitude: -104.954155 PDOP: 2.7 Measurement Date: 02/20/2007
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 11/12/2018
 Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 24
 Test Date: 12/06/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475608 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.093936 Longitude: -104.954741 PDOP: 2.7 Measurement Date: 01/25/2019
 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318014 Location Type: Well Site No Location ID
 Name: STATE-62N68W Number: 36SWSW
 County: WELD
 Qtr Qtr: SWSW Section: 36 Township: 2N Range: 68W Meridian: 6
 Latitude: 40.089522 Longitude: -104.958881

Flowline Start Point Riser

Latitude: 40.089522 Longitude -104.958881 PDOP: 2.7 Measurement Date: 02/17/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 11/12/2018

Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 38

Test Date: 11/20/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

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| The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material. |
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/17/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/22/2020

Attachment Check List

| Att Doc Num | Name |
|--------------------|---------------------------------------|
| 401813676 | Form44 Submitted |
| 401920697 | PRESSURE TEST |
| 401920698 | PRESSURE TEST |
| 401920699 | PRESSURE TEST |
| 401945777 | FLOWLINE LAYOUT DRAWING |
| 402314203 | OFF-LOCATION FLOWLINE GEODATABASE SHP |

Total Attach: 6 Files