

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402368618

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. Injection well tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
9. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OF OGCC

OGCC Operator Number: 10722	Contact Name	Pressure Chart	
Name of Operator: KTM OPERATING LLC	Phone: ()	Cement Bond Log	
Address: 1246 BAYOU LACARPE ROAD		Tracer Survey	
City: HOUMA State: LA Zip: 70360 Email:		Temperature Survey	
API Number: 05- 073-06404	OGCC Facility ID Number: 415730	Inspection Number	
Well/Facility Name: CRAIG	Well/Facility Number: 6-4		
Location QtrQtr: SENW Section: 4 Township: 14S	Range: 55W Meridian: 6		

68307643

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 1/9/2015 12:00:00 AM

Test Type:

☒ Test to Maintain S/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
MRTN	6454-6456	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 7/8	6413		

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

6420

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-13-2020	TA	Q	Q	10
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
350	350	350	350	Q

Test Witnessed by State Representative? ☒

OGCC Field Representative

Susan Sherman

OPERATOR COMMENTS:

BA - slight blow died immediately; 1 bd to load

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Caly J

Print Name:

Cole James

Title:

P & M

Email:

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Susan Sherman 4/22/2020

Date: 4-21-20

CONDITIONS OF APPROVAL, IF ANY: