

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	<input checked="" type="checkbox"/>	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	<input checked="" type="checkbox"/>	

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
Contact Name and Telephone: Anita Sanford
No: (970) 675-3842
Email: atlx@chevron.com
API Number: 05-103-09151 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: RIGBY A Well/Facility Number: 7Y
Location QtrQtr: SESW Section: 24 Township: 2N Range: 130W Meridian: 6th

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status
☐ Verification of Repairs

☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber
Perforated Interval: 6222-6528
Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 5809.41 Top Packer Depth: 5801
Multiple Packers? ☐ Yes ☐ No

Test Data

Test Date: 4-20-2020 Well Status During Test: TEMPORARILY ABANDONED
Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0
Casing Pressure Start Test: 350 Casing Pressure - 5 Min.: 350 Casing Pressure - 10 Min.: 350 Casing Pressure Final Test: 350 Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 402367825

Field Inspection #

Signed: [Signature] Title: Permitting Specialist

Date: 4-20-2020

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:

Per Rick Moran 4-14-2020 3:00pm will not witness in person.

Graphic Controls LLC

CHART NO. MC MP-500

METER *350 psi*

CHART PUT ON

11:30 AM

TAKEN OFF

11:45 AM

LOCATION

Rigby 7Y

05-103-09151

REMARKS

15min

4-20-2020

PRINTED IN U.S.A.