

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 04/14/2020 Document Number: 402226803

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 52530 Contact Person: Ross Warner Company Name: MAGPIE OPERATING INC Phone: (970) 6696308 Address: 2707 SOUTH COUNTY RD 11 Email: ross.magpieoil@gmail.com City: LOVELAND State: CO Zip: 80537 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 307039 Location Type: Manifold Name: ANDERSON, J A-65N68W Number: 32SWSW County: LARIMER Qtr Qtr: SWSW Section: 32 Township: 5N Range: 68W Meridian: 6 Latitude: 40.351109 Longitude: -105.038031

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475574 Flowline Type: Manifold Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.350887 Longitude: -105.037927 PDOP: 2.4 Measurement Date: 08/14/2019 Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 307039 Location Type: Gathering Line [] No Location ID Name: ANDERSON, J A-65N68W Number: 32SWSW County: LARIMER Qtr Qtr: SWSW Section: 32 Township: 5N Range: 68W Meridian: 6 Latitude: 40.351109 Longitude: -105.038031

Flowline Start Point Riser

Latitude: 40.350887 Longitude: -105.037987 PDOP: 3.0 Measurement Date: 08/14/2019 Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 03/08/1956
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments Gathering system isolation point on anderson facility

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 04/14/2020 Email: ross.magpieoil@gmail.com
Print Name: Ross Warner Title: Compliance

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/21/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402226803	Form44 Submitted

Total Attach: 1 Files