

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/21/2020

Submitted Date:

04/21/2020

Document Number:

700700518

FIELD INSPECTION FORMLoc ID 322369 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 53255

Name of Operator: MARALEX RESOURCES INC

Address: P O BOX 338

City: IGNACIO State: CO Zip: 81137

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, COGCC		g.richard.murray@state.co.us	FLOW LINES
, Maralex	970-712-0099	mrinc20@qwestoffice.net	all inspections
Kellerby, Shaun		shaun.kellerby@state.co.us	
, COGCC		dnr_cogccengineering@state.co.us	engineering
, COGCC		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210371	WELL	SI	09/01/2017	GW	045-06127	RIFLE-BOULTON 1	TA

General Comment:**COGCC Inspection Report Summary**

On Friday 4/17/20 at approximately 10:30 AM, I, Inspector Scott Ramsey, conducted a follow up inspection at Maralex Rifle-Boulton #1, at Location # 322369 in Garfield Colorado.

While there, I observed all C/A(s) from previous inspections document #S 689302263 and 689301993 have not been completed, previous inspections were done 11/05/2018 and 9/26/2018. This well is T/A.

The Braden head is plumbed into the tank and is open to the tank, I could hear the Braden head venting into the tank from approximately 300 foot away. The tank has a pipe on the side that is attached and open to atmosphere.

During this inspection the following possible compliance issues were observed:

- Well head sign is missing (C/A date 10/28/2018)
- Unused, unmarked flow lines (C/A date 10/28/2018)
- Debris in and around tank battery
- MIT is not current and there is no form 4 (C/A date for form 4 is 10/28/2018)
- Secondary containment is not satisfactory
- Emergency contact does not have 911
- Tank is not labeled properly

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well head sign missing		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 10/28/2018
Type	TANK LABELS/PLACARDS		
Comment:	capacity is unknown		
Corrective Action:	Install sign to show capacity		Date: 07/17/2020
Emergency Contact Number:			
Comment:	970-563-4000/ no evidence of 911		
Corrective Action:	Install sign to reflect EMS		Date: 07/17/2020
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused, unmarked flowlines.		
Corrective Action:	Comply with Rule 603.f . For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		Date: 10/28/2018
Type	DEBRIS		
Comment:	Debris in and around tank battery containment, and Wellhead		
Corrective Action:	Remove all debris see photos		Date: 05/08/2020
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:			
Corrective Action:			Date:
Equipment:			
Type: Gas Meter Run	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	#		
Comment:	T/A and locked out		

Corrective Action:					Date:	
Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		,	
Comment: capacity is unknown						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate		
Comment: Inadequate berms around tank						
Corrective Action: Repair or install berms or other secondary containment devices					Date: 06/12/2020	
Venting:						
Yes/No	YES					
Comment:	braden head is venting to tank, it can be heard from a distance. There is a form 17 on file.					
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected FacilitiesFacility ID: 210371 Type: WELL API Number: 045-06127 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: Last MIT document #2493367 was done 10/9/2014, No Form 4 on file for continued TA status.

Corrective Action: A Sundry Notice, Form 4, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation. no evidence in well file of T/A status.

A mechanical integrity test shall be performed on each temporarily abandoned well on five year intervals from the date of the initial mechanical integrity test was performed, as long as the well remained temporarily abandoned.

Date: 10/28/2018

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700700519	photos for Rifle-Boulton #1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5128188