

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/14/2020

Submitted Date:

04/14/2020

Document Number:

696301683

FIELD INSPECTION FORMLoc ID 327106 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 70385

Name of Operator: SMITH ENERGY CORP

Address: 12706 SHILOH RD

City: GREELEY State: CO Zip: 80631

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Glenn	(970) 330-7034	gsmithten@what-wire.com	
Smith, Chris	(970) 330-7034	smithenergy@live.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246371	WELL	SI	06/01/2018	GW	123-14168	NORTHRUP 1-14	SI

General Comment:

This is a Follow-Up Inspection to FIR 696101013

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weed encroachment observed around entire tank battery, wellsite, & pit areas. Refer to Rule 603.f. See photos Original Corrective Action date: 06/20/2019. Remains applicable.		
Corrective Action:	Remove, manage, & control weeds around wellsite. Comply with Rule 603.f. See photos	Date:	06/20/2019
Type	UNUSED EQUIPMENT		
Comment:	Prior & this insp: Unused Equipment. Northrup 1-14 Wellhead. An unused volume pot / tank is disconnected. Refer to Rule 603.f for guidance. Remove unused volume pot / tank at wellsite. Comply w/ Rule 603.f. Original Corrective Action date: 09/28/2018. Remains applicable. See photos		
Corrective Action:	Remove unused volume pot / tank at wellsite. Comply w/ Rule 603.f. Original Corrective Action date: 09/28/2018. Remains applicable.	Date:	09/28/2018

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 0		
Comment:	Prior & this insp: No wildlife protection screen was observed on heated separator stack. Install wildlife screen per Rule 605.b.(7). Comply w/ Rule 605.b.(7). Original Corrective Action date: 09/28/2018. Remains applicable. See photos		
Corrective Action:	Install wildlife screen per Rule 605.b.(7). Comply w/ Rule 605.b.(7). Original Corrective Action date: 09/28/2018. Remains applicable. See photos		Date: 09/28/2018
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Does not appear to be plumbed to surface		
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.575252,-103.726766
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS		40.575271,-103.727084	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Share berm with the Produced Water Pit				
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 246371 Type: WELL API Number: 123-14168 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: [SI. Observed production valves closed.](#)
[COGCC records indicate last prod: 05/2018.](#)
[Well is approaching the 2 Year Shut-In for an MIT per Rule 326.b.](#)

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Seeding				

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat: 40.575324Long: -103.727128Reference Point: SE

Other: _____

Length: 42Width: 40**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective

Date:

Fencing:Fencing Type: Livestock

Fencing Condition:

Comment: Barbed Wire

Corrective

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday 04/08/2020 at approximately 13:22, I, Inspector Erica Petrie, conducted a Follow-Up Field Inspection at Smith Energy Corp. Northrup 1-14 at Location #327106 in Weld County, Colorado.</p> <p>While there, I observed Production Operations</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>3 of 3 Corrective Actions appears NOT addressed.</p> <p>1.) Unused Equipment.</p> <p>Northrup 1-14 Wellhead. An unused volume pot / tank is disconnected.</p> <p>Refer to Rule 603.f for guidance. Remove unused volume pot / tank at wellsite.</p> <p>Comply w/ Rule 603.f.</p> <p>Original Corrective Action date: 09/28/2018. Remains applicable.</p> <p>See photos.</p> <p>2.) No wildlife protection screen was observed on heated separator stack.</p> <p>Install wildlife screen per Rule 605.b.(7).</p> <p>Comply w/ Rule 605.b.(7).</p> <p>Original Corrective Action date: 09/28/2018. Remains applicable.</p> <p>See photos.</p> <p>3.) Weed encroachment observed around entire tank battery, wellsite, & pit areas.</p> <p>Refer to Rule 603.f.</p> <p>Remove, manage, & control weeds around wellsite. Comply with Rule 603.f.</p> <p>Corrective Action date: 06/20/2018.</p> <p>See photos.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petrie	04/14/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402370444	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5123572
696301684	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5123568