

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/22/2019 Document Number: 402173083

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 18795 Contact Person: Tom Metzger Company Name: COLTON LIMITED LIABILITY CO Phone: (303) 297-0347 Address: P.O. BOX 900 Email: tmetzger@bsegllc.com City: DENVER State: CO Zip: 80201 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320476 Location Type: Production Facilities Name: LINNEBUR-63S61W Number: 1SENE County: ADAMS Qtr Qtr: SENE Section: 1 Township: 3S Range: 61W Meridian: 6 Latitude: 39.826256 Longitude: -104.152394

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475547 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.826256 Longitude: -104.152394 PDOP: Measurement Date: 09/11/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320476 Location Type: Well Site [] No Location ID Name: LINNEBUR-63S61W Number: 1SENE County: ADAMS Qtr Qtr: SENE Section: 1 Township: 3S Range: 61W Meridian: 6 Latitude: 39.820884 Longitude: -104.154028

Flowline Start Point Riser

Latitude: 39.820925 Longitude: -104.154147 PDOP: Measurement Date: 09/11/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 06/15/2000
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Line was constructed before May 31, 2018. Material is not known, but predicted to be carbon steel. Between risers the flowline is predicted to follow the lease road or a near straight trajectory between risers.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/22/2019 Email: ryan@petersonenergyoperating.com

Print Name: Ryan Dornbos Title: Petroleum Engineer

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/20/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402173083	Form44 Submitted

Total Attach: 1 Files