

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 01/28/2020 Document Number: 402289154

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Klein Number: 21-8 County: WELD Qtr Qtr: SENW Section: 8 Township: 2N Range: 62W Meridian: 6 Latitude: 40.154660 Longitude: -104.348520

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.154660 Longitude: -104.348520 PDOP: 2.7 Measurement Date: 05/01/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318664 Location Type: Well Site [ ] No Location ID Name: KLEIN-62N62W Number: 8NENW County: WELD Qtr Qtr: NENW Section: 8 Township: 2N Range: 62W Meridian: 6 Latitude: 40.158429 Longitude: -104.350266

Flowline Start Point Riser

Latitude: 40.158470 Longitude: -104.349930 PDOP: 2.7 Measurement Date: 05/01/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 03/15/1979  
Maximum Anticipated Operating Pressure (PSI): 120 Testing PSI: 150  
Test Date: 12/17/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 01/28/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402289159	OFF-LOCATION FLOWLINE GEODATABASE SHP
402296697	PRESSURE TEST

Total Attach: 2 Files