

Pit Status Evaluation Form

Pit Overview:

Pit Name:	Facility ID:
Current Status:	Status Date:
Current Operator:	
Updated Operator:	
Form 15 Pit Permit Doc #:	Permit Date:
Related Facilities:	

County:			
Township:	Range:	Section:	QQ:
Original Latitude/ Longitude:	/		
Updated Latitude/ Longitude:	/		
Basis for Location Change:			

Pit Inspection/Information Request:

Field Inspection Date:	Document #:			
Pit Still Present in Field:				
Visible Surface Impacts:	Stressed Vegetation	Surface Depression	Stained Soil	Other (see below)
Inspection Notes:				
Operator Required to Submit Form:	Due Date:			
Form Request Sent To:	Sent Date:			

Pit Status Evaluation:

Pit Status Review Documents:

Form 15 Pit Permit – Doc #:

Date:

Field Inspection(s) – Doc #:

Date:

Doc #:

Date:

Doc #:

Date:

Form 27 Remediation Workplan – Project #:

Date:

Form 4 Sundry Notice – Doc #:

Date:

COGIS Document – Doc #:

Date:

Pit Inventory – Doc #:

Date:

Duplicate Record – Duplicate Pit(s) #:

Aerial Photo Verification (photos attached)

Other:

Pit Status Determination

Updated Pit Status:

Pit Status Date:

Timing of Pit Closure:

Pit Status Review Summary:

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources

RECEIVED

NOV 1 1971

APPLICATION FOR PERMIT TO USE EARTHEN PIT



1. CHECK ONE:

NEW PIT ☐EXISTING PIT ☒TREATMENT FACILITY ☐2. NAME OF OPERATOR *Pomeroy Producing Co.*
~~Fort Collins Producing Corporation~~*Fort Collins*3. ADDRESS OF OPERATOR *PO Box 2919*
~~P. O. Box 1700, Casper, Wyoming~~ 82601PHONE NO.
~~237-3727~~4. LEASE NAME
*Fort Collins Field (accepts water from other leases)*5. PRODUCING FORMATION
*Muddy*6. GROUND ELEVATION
*oil 5400±*7. LOCATION (Report location clearly to the nearest 10 acres)
*SENWNW Sec. 30-T8N-R68W*8. COUNTY
*Larimer*9. STATE
Colorado

10. SIZE OF PIT:

LENGTH *100* FT.WIDTH *40* FT.DEPTH *6* FT.

11. CAPACITY

4280±

BBLs.

12. ESTIMATED INFLOW

180

BIS/DAY

13. DISPOSAL OF PIT CONTENT: *North Poudre Irrigation Storage Pond*

HAULED

DISPOSAL WELL

EVAPORATION

14. MAXIMUM FLUID LEVEL ABOVE AVG. GROUND LEVEL

0

FT.

15. DRAINAGE DISTANCE IN FEET TO CLOSEST FRESH WATER POND, STREAM OR LAKE

300

FT.

16. SUBSOIL TYPE

Clay loam

17. TYPE OF SEALING MATERIAL (Including specifications and Method of Application)

None

DJR	
FJP	
HMM	☒
JAM	☒
JJD	

18. ADDITIONAL INFORMATION (By attachment include detailed plan of operation, chemical analysis of produced water, necessary maps, logs and other information as may be required by Rules 325 and 326 of the Rules and Regulations of the Oil and Gas Conservation Commission.)

This pit accepts water from the following leases:

Pit#s	Lease	Production
116031	Meyer #1	SW 19-8N-68W (3663 BBLs month)
118927	Meyer #3	SE SW 19-8N-68W (30 BBLs month) <i>no brana</i>
116083	Whitaker-Blund	NW 30-8N-68W (557 BBLs month)
116030	Worth	SW 19-8N-68W (894 BBLs month)
112242	Muddy Unit	T 8N R 68W 3298 Month distributed

19. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT

SIGNED

R. J. Todd

TITLE

Manager

DATE

10-29-71

THIS SPACE FOR COMMISSION USE

APPROVED BY

McRogers

TITLE

*DIRECTOR**Oil and Gas Conservation*

DATE

NOV 29 1973

CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED MEMO