

# State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

10/29/2019

Document Number:

402225739

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

### Operator Information

OGCC Operator Number: 10695 Contact Person: Case Behrens  
Company Name: BEHRENS RESOURCES INC Phone: (303) 810-6349  
Address: PO BOX 188 Email: cebehrens71@gmail.com  
City: DEER TRAIL State: CO Zip: 80135  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

### OFF LOCATION FLOWLINE

#### FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320651 Location Type: Well Site  
Name: REEVES-64S62W Number: 28NWNE  
County: ARAPAHOE  
Qtr Qtr: NWNE Section: 28 Township: 4S Range: 62W Meridian: 6  
Latitude: 39.678695 Longitude: -104.329152

#### FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475521 Flowline Type: Wellhead Line Action Type: Registration

#### OFF LOCATION FLOWLINE REGISTRATION

##### Flowline End Point Riser

Latitude: 39.680343 Longitude: -104.328781 PDOP: Measurement Date: 09/07/2019  
Equipment at End Point Riser: Heater Treater

##### Flowline Start Point Location Identification

Location ID: 320651 Location Type: Well Site ☐ No Location ID  
Name: REEVES-64S62W Number: 28NWNE  
County: ARAPAHOE  
Qtr Qtr: NWNE Section: 28 Township: 4S Range: 62W Meridian: 6  
Latitude: 39.678695 Longitude: -104.329152

##### Flowline Start Point Riser

Latitude: 39.678695 Longitude: -104.329152 PDOP: Measurement Date: 09/19/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 08/17/1978  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Line was constructed before May 1, 2018. Line size and material is unknown. Flowline is thought to go straight from wellhead to treater

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/29/2019 Email: cebehrens71@gmail.com

Print Name: Case Behrens Title: pumper

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 4/18/2020

**Attachment Check List****Att Doc Num****Name**

402225739	Form44 Submitted
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Total Attach: 1 Files