

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

10/29/2019

Document Number:

402225735

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10695 Contact Person: Case Behrens
Company Name: BEHRENS RESOURCES INC Phone: (303) 810-6349
Address: PO BOX 188 Email: cebehrens71@gmail.com
City: DEER TRAIL State: CO Zip: 80135
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 475512 Location Type: Well Site
Name: CLARK-66S62W Number: 18NWSW
County: ELBERT
Qtr Qtr: NWSW Section: 18 Township: 6S Range: 62W Meridian: 6
Latitude: 39.524179 Longitude: -104.384868

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475513 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.524179 Longitude: -104.384868 PDOP: Measurement Date: 09/19/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 322143 Location Type: Well Site ☐ No Location ID
Name: CLARK-66S62W Number: 18NWSW
County: ELBERT
Qtr Qtr: NWSW Section: 18 Township: 6S Range: 62W Meridian: 6
Latitude: 39.525817 Longitude: -104.382742

Flowline Start Point Riser

Latitude: 39.525817 Longitude: -104.382742 PDOP: Measurement Date: 09/19/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 02/09/1972
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Line was constructed before May 1,2018. line size and material is unknown. flowline is thought to go straight from well to treater.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/29/2019 Email: cebehrens71@gmail.com

Print Name: Case Behrens Title: pumper

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/18/2020

Attachment Check List**Att Doc Num****Name**

402225735

Form44 Submitted

Total Attach: 1 Files