

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/29/2019 Document Number: 402225728

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10695 Contact Person: Case Behrens Company Name: BEHRENS RESOURCES INC Phone: (303) 810-6349 Address: PO BOX 188 Email: cebehrens@gmail.com City: DEER TRAIL State: CO Zip: 80135 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 475504 Location Type: Well Site Name: FARM RANCH EXPLORATION-62S64W Number: 34SEnw County: ADAMS Qtr Qtr: SENW Section: 34 Township: 2S Range: 64W Meridian: 6 Latitude: 39.833323 Longitude: -104.536508

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475505 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.833323 Longitude: -104.536508 PDOP: Measurement Date: 09/18/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 320017 Location Type: Well Site [] No Location ID Name: FARM RANCH EXPLORATION-62S64W Number: 34SWNW County: ADAMS Qtr Qtr: SWNW Section: 34 Township: 2S Range: 64W Meridian: 6 Latitude: 39.834792 Longitude: -104.543440

Flowline Start Point Riser

Latitude: 39.834792 Longitude: -104.543440 PDOP: Measurement Date: 09/18/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 11/10/1980
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475506 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.833323 Longitude: -104.536508 PDOP: _____ Measurement Date: 09/18/2019
 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 319972 Location Type: _____ Well Site No Location ID
 Name: FARM RANCH EXPLORATION-62S64W Number: 34SEnw
 County: ADAMS
 Qtr Qtr: SEnw Section: 34 Township: 2S Range: 64W Meridian: 6
 Latitude: 39.834842 Longitude: -104.538740

Flowline Start Point Riser

Latitude: 39.834842 Longitude -104.538740 PDOP: _____ Measurement Date: 09/18/2019
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 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 09/03/1979
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475507 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.833323 Longitude: -104.536508 PDOP: _____ Measurement Date: 09/18/2019
 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 320067 Location Type: _____ Well Site No Location ID
 Name: FARM RANCH EXPLORATION-62S64W Number: 34NWNW
 County: ADAMS
 Qtr Qtr: NWNW Section: 34 Township: 2S Range: 64W Meridian: 6
 Latitude: 39.838582 Longitude: -104.543650

Flowline Start Point Riser

Latitude: 39.838582 Longitude -104.543650 PDOP: _____ Measurement Date: 09/18/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/23/1981

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Line was constructed before May 1, 2018. Line size and material is unknown but thought to be fiberglass. Flowlines are thought to be straight from wellhead to treater.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/29/2019 Email: cebehrens71@gmail.com

Print Name: Case Behrens Title: pumper

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/18/2020

Attachment Check List

Att Doc Num	Name
402225728	Form44 Submitted

Total Attach: 1 Files