

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/29/2019 Document Number: 402225726

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10695 Contact Person: Case Behrens Company Name: BEHRENS RESOURCES INC Phone: (303) 810-6349 Address: PO BOX 188 Email: cebehrens71@gmail.com City: DEER TRAIL State: CO Zip: 80135 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 475501 Location Type: Well Site Name: FARM RANCH EXPLORATION-62S64W Number: 28NESE County: ADAMS Qtr Qtr: SESE Section: 28 Township: 2S Range: 64W Meridian: 6 Latitude: 39.841240 Longitude: -104.548105

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475502 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.841240 Longitude: -104.548105 PDOP: Measurement Date: 09/18/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 320080 Location Type: Well Site [] No Location ID Name: FARM RANCH EXPLORATION-62S64W Number: 28NESE County: ADAMS Qtr Qtr: NESE Section: 28 Township: 2S Range: 64W Meridian: 6 Latitude: 39.845572 Longitude: -104.547880

Flowline Start Point Riser

Latitude: 39.845572 Longitude: -104.547880 PDOP: Measurement Date: 09/18/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 12/14/1981
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Line was constructed before May 1, 2018. Line material is unknown, but thought to be carbon steel. Line is thought to go straight from well to treater.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/29/2019 Email: cebehrens71@gmail.com

Print Name: Case Behrens Title: pumper

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/18/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402225726	Form44 Submitted

Total Attach: 1 Files