

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

10/28/2019

Document Number:

402222920

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 7125 Contact Person: Joe Mazotti
Company Name: BEEMAN OIL & GAS LLC Phone: (720) 226-5791
Address: 3401 QUEBEC ST SUITE 9105 Email: ogp-co@comcast.net
City: DENVER State: CO Zip: 80207
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 312962 Location Type: Well Site
Name: ELK SPRINGS UNIT-65N98W Number: 30SWSE
County: MOFFAT
Qtr Qtr: SWSE Section: 30 Township: 5N Range: 98W Meridian: 6
Latitude: 40.349835 Longitude: -108.443815

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475488 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.349835 Longitude: -108.443815 PDOP: 1.8 Measurement Date: 08/03/2016
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 311768 Location Type: Well Site ☐ No Location ID
Name: ELK SPRINGS UNIT-65N98W Number: 30NWSE
County: MOFFAT
Qtr Qtr: NWSE Section: 30 Township: 5N Range: 98W Meridian: 6
Latitude: 40.353415 Longitude: -108.444965

Flowline Start Point Riser

Latitude: 40.353415 Longitude: -108.444965 PDOP: 1.8 Measurement Date: 08/03/2016
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: poly Max Outer Diameter:(Inches) 1.000
Bedding Material: Native Materials Date Construction Completed: 09/05/2016
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 150
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments Under the Flow Line Type dropdown, I selected Production Line when in fact it's a Fuel Gas Pipeline. (which is not a choice).
The Elk Springs Unit #1 fuel gas pipeline travels approximately 1240 feet southeast to the Elk Springs Unit #3 location.

The natural gas from the Elk Springs #1 provides the fuel gas for the Elk Springs #3

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/28/2019 Email: ogp-co@comcast.net

Print Name: Joe Mazotti Title: Agent for Beeman O&G

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 4/17/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402222920	Form44 Submitted
402222925	FLOWLINE LAYOUT DRAWING
402222926	PRESSURE TEST

Total Attach: 3 Files