

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 01/17/2020 Document Number: 402289106

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION Location ID: 305962 Location Type: Manifold Name: COLCLASURE-62N68W Number: 21SENE County: WELD Qtr Qtr: SENE Section: 21 Township: 2N Range: 68W Meridian: 6 Latitude: 40.126830 Longitude: -105.001330

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475484 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser Latitude: 40.127460 Longitude: -104.998850 PDOP: 2.2 Measurement Date: 08/23/2007 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification Location ID: 305962 Location Type: Well Site [] No Location ID Name: COLCLASURE-62N68W Number: 21SENE County: WELD Qtr Qtr: SENE Section: 21 Township: 2N Range: 68W Meridian: 6 Latitude: 40.126830 Longitude: -105.001330

Flowline Start Point Riser Latitude: 40.126830 Longitude: -105.001330 PDOP: 2.2 Measurement Date: 08/23/2007 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 03/01/2007
Maximum Anticipated Operating Pressure (PSI): 19 Testing PSI: 24
Test Date: 04/01/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/17/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/17/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402289106	Form44 Submitted
402289111	OFF-LOCATION FLOWLINE GEODATABASE SHP
402289112	PRESSURE TEST

Total Attach: 3 Files