

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/17/2020

Document Number:

402289106

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 305962 Location Type: Manifold  
Name: COLCLASURE-62N68W Number: 21SENE  
County: WELD  
Qtr Qtr: SENE Section: 21 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.126830 Longitude: -105.001330

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 475484 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.127460 Longitude: -104.998850 PDOP: 2.2 Measurement Date: 08/23/2007  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 305962 Location Type: Well Site ☐ No Location ID  
Name: COLCLASURE-62N68W Number: 21SENE  
County: WELD  
Qtr Qtr: SENE Section: 21 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.126830 Longitude: -105.001330

**Flowline Start Point Riser**

Latitude: 40.126830 Longitude: -105.001330 PDOP: 2.2 Measurement Date: 08/23/2007  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 03/01/2007  
Maximum Anticipated Operating Pressure (PSI): 19 Testing PSI: 24  
Test Date: 04/01/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/17/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 4/17/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402289106	Form44 Submitted
402289111	OFF-LOCATION FLOWLINE GEODATABASE SHP
402289112	PRESSURE TEST

Total Attach: 3 Files