

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/16/2020

Document Number:

402287665

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 319824 Location Type: Production Facilities
Name: EDSTROM-61S67W Number: 8NWSW
County: ADAMS
Qtr Qtr: NWSW Section: 8 Township: 1S Range: 67W Meridian: 6
Latitude: 39.977319 Longitude: -104.919553

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475482 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.976290 Longitude: -104.913140 PDOP: 2.7 Measurement Date: 12/02/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319824 Location Type: Well Site No Location ID
Name: EDSTROM-61S67W Number: 8NWSW
County: ADAMS
Qtr Qtr: NWSW Section: 8 Township: 1S Range: 67W Meridian: 6
Latitude: 39.977319 Longitude: -104.919553

Flowline Start Point Riser

Latitude: 39.977360 Longitude: -104.919660 PDOP: 2.7 Measurement Date: 12/02/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 06/01/1975
 Maximum Anticipated Operating Pressure (PSI): 16 Testing PSI: 20
 Test Date: 12/02/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/16/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/17/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402287665	Form44 Submitted
402287691	OFF-LOCATION FLOWLINE GEODATABASE SHP
402287692	PRESSURE TEST

Total Attach: 3 Files