

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 01/02/2020 Document Number: 402276323

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318049 Location Type: Manifold Name: NORMAN MOSER-61N66W Number: 10SWNE County: WELD Qtr Qtr: SWNE Section: 10 Township: 1N Range: 66W Meridian: 6 Latitude: 40.068558 Longitude: -104.759818

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475192 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.068710 Longitude: -104.759880 PDOP: 2.7 Measurement Date: 05/05/2017 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 328367 Location Type: Well Site [] No Location ID Name: GLENN-61N66W Number: 10NENE County: WELD Qtr Qtr: NENE Section: 10 Township: 1N Range: 66W Meridian: 6 Latitude: 40.071583 Longitude: -104.756115

Flowline Start Point Riser

Latitude: 40.071590 Longitude: -104.756120 PDOP: 2.7 Measurement Date: 05/05/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 08/01/1992
 Maximum Anticipated Operating Pressure (PSI): 11 Testing PSI: 15
 Test Date: 05/05/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475194 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.068710 Longitude: -104.759880 PDOP: 2.3 Measurement Date: 08/17/2007
 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 329146 Location Type: Well Site No Location ID
 Name: GLENN-61N66W Number: 10SENE
 County: WELD
 Qtr Qtr: SENE Section: 10 Township: 1N Range: 66W Meridian: 6
 Latitude: 40.068235 Longitude: -104.756111

Flowline Start Point Riser

Latitude: 40.068230 Longitude -104.756110 PDOP: 2.3 Measurement Date: 08/17/2007
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 08/15/1993
 Maximum Anticipated Operating Pressure (PSI): 11 Testing PSI: 15
 Test Date: 05/05/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475238 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.068710 Longitude: -104.759880 PDOP: 2.1 Measurement Date: 08/17/2007
 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 328446 Location Type: Well Site No Location ID
 Name: GLENN-61N66W Number: 10NWNE
 County: WELD
 Qtr Qtr: NWNE Section: 10 Township: 1N Range: 66W Meridian: 6
 Latitude: 40.071527 Longitude: -104.760933

Flowline Start Point Riser

Latitude: 40.071520 Longitude -104.760940 PDOP: 2.1 Measurement Date: 08/17/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 10/31/1992

Maximum Anticipated Operating Pressure (PSI): 11 Testing PSI: 15

Test Date: 05/05/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/02/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/16/2020

Attachment Check List

Att Doc Num	Name
402276323	Form44 Submitted
402276370	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files