

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/15/2020

Submitted Date:

04/15/2020

Document Number:

699800920

**FIELD INSPECTION FORM**Loc ID 312601 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 53255

Name of Operator: MARALEX RESOURCES INC

Address: P O BOX 338

City: IGNACIO State: CO Zip: 81137

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

9 Number of Comments

4 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Jordan, Reid		maralextechjr@gmail.com	
Graves, Jim		mrinc20@maralexinc.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221999	WELL	SI	05/01/2010	GW	077-08601	SOUTH SHALE RIDGE 4-13	SI

**General Comment:****COGCC Inspection Report Summary**

On Wednesday 4/15/20 at approximately 12:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at MARALEX RESOURCES INC SOUTH SHALE RIDGE-68S98W /13NWNW, Location #312601 in Mesa County Colorado.

Refer to document #696600436 inspection conducted on 8/2/19. Not all previous corrective actions have been completed.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed: No battery sign on location. With a previous corrective action date of 5/29/19. Tank capacity not labeled. See photo #0979 with a corrective action date of 6/15/20. Multiple places with debris on location. See photo #0980 and #0981 with a corrective action date of 4/22/20. MIT required on well. With a corrective action date of 5/15/20.

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	No battery sign on location.		
Corrective Action:	Within sixty (60) days after the installation of a battery, a permanent sign shall be located at the battery. Install battery sign.	Date:	05/29/2019
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank capacity not labeled. See photo #0979		
Corrective Action:	All tanks with a capacity of ten (10) barrels or greater shall be label with tank capacity. Properly label tank.	Date:	06/15/2020
Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Location is being used for a storage facility. BLM Storage ROW SERIAL NUMBER COC-64694 is on record.		
Corrective Action:			Date:
Type	DEBRIS		
Comment:	Multiple places with debris on location. See photo #0980 and #0981		
Corrective Action:	Production facilities, shall be kept free of weeds and rubbish. Remove all debris from location.		Date: 04/22/2020
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Plunger Lift	# 1		corrective date
Comment:			
Corrective Action:	Date:		
Type: Horizontal Heated Separator	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Other	#		
Comment:	Stored sucker rod and various piles of stored pipe.		
Corrective Action:		Date:	
Type: Pump Jack	# 5		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:	Capacity not labeled				
Corrective Action:				Date:	

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:			Date:	

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**Facility ID: 221999 Type: WELL API Number: 077-08601 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Well last produced April 2010. Last MIT preformed on 2/16/15.Corrective Action: A mechanical integrity test shall be performed on each shut-in well on 5 year intervals from the date the initial mechanical integrity test was performed. Preform MIT on well.Date: 05/15/2020**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699800921	Photos for Insp. #699800920	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5125164">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5125164</a>