

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/15/2020

Submitted Date:

04/15/2020

Document Number:

699800918**FIELD INSPECTION FORM**Loc ID 312609 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Graves, Jim		mrinc20@maralexinc.com	
Jordan, Reid		maralextechjr@gmail.com	
, Engineering		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222011	WELL	SI	05/01/2012	GW	077-08613	SOUTH SHALE RIDGE 7-24	SI

General Comment:**COGCC Inspection Report Summary**

On Wednesday 4/15/20 at approximately 11:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at MARALEX RESOURCES INC SOUTH SHALE RIDGE-68S98W /24SWNE, Location #312609 in Mesa County Colorado.

Refer to document #696600064 inspection conducted on 6/4/19. Not all previous corrective actions have been completed.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed: No battery sign on location. With a previous corrective action date of 7/5/19. Tank capacity and contents not legible. See photo #0973 with a corrective action date of 6/15/20. Multiple places with debris on location. See photo #0974 and #0975 with a corrective action date of 4/22/20. Unused equipment on location. See photo #0977 with a corrective action date of 4/30/20. MIT required on well. With a corrective action date of 5/15/20.

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank capacity and contents not legible. See photo #0973		
Corrective Action:	All tanks with a capacity of ten (10) barrels or greater shall be label with tank capacity and contents. Properly label tank.	Date:	06/15/2020
Type	BATTERY		
Comment:	No battery sign on location.		
Corrective Action:	Within sixty (60) days after the installation of a battery, a permanent sign shall be located at the battery. Install battery sign.	Date:	07/05/2019
Emergency Contact Number:			
Comment:	970-858-8550		
Corrective Action:		Date:	
Good Housekeeping:			
Type	DEBRIS		
Comment:	Multiple places with debris on location. See photo #0974 and #0975		
Corrective Action:	Production facilities, shall be kept free of weeds and rubbish. Remove all debris from location.	Date:	04/22/2020
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location. See photo #0977		
Corrective Action:	production facilities, shall be kept free of equipment and supplies not necessary for use on that lease. Remove unused equipment from location.	Date:	04/30/2020
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Vertical Separator	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	OTHER	FIBERGLASS AST		,	
Comment:	Capacity and contents not labeled.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 222011 Type: WELL API Number: 077-08613 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last produced April 2010. Last MIT preformed on 2/19/15.Corrective Action: A mechanical integrity test shall be performed on each shut-in well on 5 year intervals from the date the initial mechanical integrity test was performed. Preform MIT on well.Date: 05/15/2020

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
		Culverts				
Compaction						
		Compaction				
Berms						
		Ditches				
Gravel						
Ditches						

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699800919	Photos for Insp. #699800918	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5125163