

FORM
5Rev
02/20**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401582759

Date Received:

09/06/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER

State: CO

Zip: 80202

Email: rhaddock@caerusoilandgas.com

API Number 05-045-23410-00

County: GARFIELD

Well Name: Puckett

Well Number: 11D-26-697

Location: QtrQtr: SENW Section: 26 Township: 6S Range: 97W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 2246 feet Direction: FNL Distance: 1661 feet Direction: FWL

As Drilled Latitude: 39.495077 As Drilled Longitude: -108.190852

GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: Date of Measurement: 10/02/2017

GPS Instrument Operator's Name: Bart Hunting, C.R.

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 1042 feet Direction: FNL Dist: 455 feet Direction: FWL
Sec: 26 Twp: 6S Rng: 97W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 1014 feet Direction: FNL Dist: 348 feet Direction: FWL
Sec: 26 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/21/2018 Date TD: 03/25/2018 Date Casing Set or D&A: 03/26/2018

Rig Release Date: 07/09/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9002 TVD** 8763 Plug Back Total Depth MD 8929 TVD** 8690

Elevations GR 8322 KB 8352

Digital Copies of ALL Logs must be Attached per Rule 308A



List Electric Logs Run:

CBL, NEU, (Triple Combo on 045-23418).

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 20 | 54 | 0 | 100 | 218 | 0 | 100 | VISU |
| SURF | 14+3/4 | 9+5/8 | 36 | 0 | 2,527 | 866 | 0 | 2,527 | VISU |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 8,978 | 949 | 3,853 | 9,002 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| GREEN RIVER | 0 | | NO | NO | |
| WASATCH G | 4,367 | | NO | NO | |
| FORT UNION | 4,705 | | NO | NO | |
| OHIO CREEK | 5,947 | | NO | NO | |
| WILLIAMS FORK | 6,127 | | NO | NO | |
| CAMEO | 8,348 | | NO | NO | |
| ROLLINS | 8,793 | | NO | NO | |

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad.

No open hole Resistivity log with Gamma Ray was run on this well per rule 317.p.
A Triple Combination log was run on the Puckett 13D-26-697 (045-23418).

The well logs uploaded contain both the CBL and the Pulsed Neutron data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed HaddockTitle: Sr. Regulatory Specialist Date: 9/6/2018 Email: rhaddock@caerusoilandgas.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|--------------------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| | CMT Summary * | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 401586263 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 401582759 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 401584627 | CEMENT JOB SUMMARY_SURFACE | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 401586265 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 401735316 | CEMENT BOND/PULSED NEUTRON_LAS | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 401735317 | CEMENT BOND/PULSED NEUTRON_PDF | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 401755029 | WELL LOCATION PLAT | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|---------------------|
| Engineering Tech | Corrected list all electric logs run abbreviation Corrected 1st string cement bottom per attached directional survey | 04/16/2020 |
| Permit | • GPS "Date of Measurement" and "Operator's Name" corrected per attached plat; taken on Conductor. | 03/24/2020 |

Total: 2 comment(s)

