

FORM  
5A  
Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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402275595

Date Received:  
02/03/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10456</u>	4. Contact Name: <u>Reed Haddock</u>
2. Name of Operator: <u>CAERUS PICEANCE LLC</u>	Phone: <u>(720) 880-6369</u>
3. Address: <u>1001 17TH STREET #1600</u>	Fax: <u>(303) 565-4606</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>rhaddock@caerusoilandgas.com</u>

5. API Number <u>05-045-24001-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>NPR</u>	Well Number: <u>23D-3-596</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>3</u> Township: <u>5S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

### Completed Interval

FORMATION: WILLIAMS FORK-OHIO CREEK-CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/14/2019 End Date: 12/22/2019 Date of First Production this formation: 12/26/2019  
Perforations Top: 8034 Bottom: 11347 No. Holes: 378 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole:

14-stage plug-and-perf completion;  
229367 total bbls fluid pumped: 229200 bbls recycled water (slickwater) and 167 bbls 7.5% HCl acid;  
no proppant used.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 229367 Max pressure during treatment (psi): 8500  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.73  
Total acid used in treatment (bbl): 167 Number of staged intervals: 14  
Recycled water used in treatment (bbl): 229200 Flowback volume recovered (bbl): 119439  
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE  
Total proppant used (lbs): Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 12/26/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 121 Bbl H2O: 1056  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 121 Bbl H2O: 1056 GOR: 0  
Test Method: Flowing Casing PSI: 790 Tubing PSI: Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 986 API Gravity Oil: 0  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Reed Haddock  
Title: Sr. regulatory Specialist Date: 2/3/2020 Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Name
402275595	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)