

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/22/2020

Document Number:

402291212

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 446484 Location Type: Production Facilities
Name: GRANT Number: _____
County: WELD
Qtr Qtr: NWNE Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.116700 Longitude: -104.967740

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457193 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336412 Location Type: Well Site ☐
Name: GRANT BROTHERS-62N68W Number: 26SENE
County: WELD No Location ID
Qtr Qtr: SENE Section: 26 Township: 2N Range: 68W Meridian: 6

Latitude: 40.112447 Longitude: -104.965005

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Date Construction Completed: 12/19/1991
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 12/27/2018

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Pipe was disconnected from wellhead and separator. 550' of flowline was removed from the wellhead to the west, then abandoned the remaining 2348' to the separator end in place. Both ends plugged below ground. Flowline was flushed with 25bbbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level and capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466042 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336412 Location Type: Well Site ☐
Name: GRANT BROTHERS-62N68W Number: 26SENE
County: WELD No Location ID
Qtr Qtr: SENE Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.112447 Longitude: -104.965005

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Date Construction Completed: 04/20/2004
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 02/24/2020

Pre-Abandonment 30-day Notice

- ☒ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☒ A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Sections of flowline will be removed. Flowline of the Grant Brothers 42-26 from the well to approximately 485 feet to the west. Additionally, approximately 850 feet of flowline directly to the south of the battery will be removed per surface owner requests. Requesting abandonment in place for section of flowline per 1105.e. series rules. Proposed section of flowline for abandonment in place crosses sports field. Reclamation summary was approved 7/31/2019.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457194 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333136 Location Type: Well Site ☐

Name: GRANT-62N68W Number: 26SWNE

County: WELD No Location ID

Qtr Qtr: SWNE Section: 26 Township: 2N Range: 68W Meridian: 6

Latitude: 40.111434 Longitude: -104.968093

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Date Construction Completed: 01/07/2000

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 12/27/2018

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Pipe was disconnected from wellhead and separator. 450' of flowline was removed from the wellhead to the west, then abandoned the remaining 1800' to the separator end in place. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level and capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466041 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 311319 Location Type: Well Site ☐
Name: GRANT-62N68W Number: 26NWNE
County: WELD No Location ID
Qtr Qtr: NWNE Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.115057 Longitude: -104.968145

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Date Construction Completed: 04/18/2004
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 02/24/2020

Pre-Abandonment 30-day Notice☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

Flowline will be removed per surface owner request as exhibited on Reclamation summary.

OPERATOR COMMENTS AND SUBMITTAL

Comments Pre-abandonment notice for flowline facility ID: 466041 & 466042. Sections of flowlines will be removed. 466041 flowline will be completely removed. 466042 Flowline will have two sections of flowline removed as noted in flowline description. Reclamation summary and flowline layout diagrams have been attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 01/22/2020 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 4/15/2020

Attachment Check List

Att Doc Num	Name
402291212	Form44 Submitted
402291215	FLOWLINE LAYOUT DRAWING
402291851	FLOWLINE LAYOUT DRAWING
402371576	ABANDONMENT IN PLACE DOCUMENTATION
402371577	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 5 Files