

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/09/2020

Submitted Date:

04/15/2020

Document Number:

696201187

FIELD INSPECTION FORM

 Loc ID 322524 Inspector Name: Trujillo, Aaron On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: PO BOX 370
 City: PARACHUTE State: CO Zip: 81635
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 3 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Arthur, Denise		denise.arthur@state.co.us	
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210718	WELL	PA	08/26/2013	GW	045-06476	CRYSTAL CREEK A-2 MV 1-23	RI

General Comment:

On 04/09/2020, Reclamation Specialist Trujillo conducted a final reclamation and stormwater inspection at TEP's Crystal Creek A-2 location in Garfield County, Colorado.

This inspection is to document compliance for the following corrective actions:

- 1004.a: Final Reclamation
 1004.e: Noxious weed management

It was observed that noxious weed issues remain on the Location. Reclamation concerns remain.

The following alleged compliance issues were observed during this inspection:

- 1004.a
 1004.e

Refer to the "Reclamation" section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Inspected Facilities

Facility ID: 210718 Type: WELL API Number: 045-06476 Status: PA Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present **Fail** Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: _____ Date _____

Comply with Rule 1004.e and corrective actions, and conduct sufficient, ongoing noxious weed management and monitoring on the Location.

Comply with Rule 1004.a: conduct final reclamation on the Oil and Gas associated freshwater pit, and the well Location if needed.

Overall Final Reclamation

Fail

Well Release on Active Location

Multi-Well Location

COGCC Comments

Comment	User	Date
<p>RECLAMATION COMMENTS</p> <p>Comments Regarding Pit:</p> <p>The fresh water pit on the north end of the Location is open; the liner has been removed; noxious weeds (Musk Thistle) evident. Previous inspections required Operator to reclaim pit, Operator responses indicated that pit was not subject to 1004 reclamation.</p> <p>It has been determined, after additional internal review by the COGCC, that the pit was constructed for Oil and Gas activities, as indicated by FIRR #401271706, and therefore is subject to final reclamation requirements in accordance with 1000 series rules, and shall require reclamation.</p> <p>Comments Regarding Location:</p> <p>Noxious weeds (musk thistle) remnants from the 2019 growing season are evident on the Location; sufficient and ongoing noxious weed monitoring/management does not appear to be occurring in accordance with 1004.e, and per corrective actions from prior inspections; corrective action remains applicable.</p> <p>Two Locations exist within areas of the pad; Location #453726 on the west remains active with production equipment owned/operated by Nonsuch. The remaining areas east of the Location not needed for production by Nonsuch, where TEP's Well exists, remain subject to final reclamation requirements under TEP; Due to snow cover on the well Location, Reclamation Specialist was unable to conduct an accurate assessment of the reclamation. If it is determined that the areas on TEP's Location have not been reclaimed, or do not meet final reclamation requirements, then the corrective action applied will also be applicable to the Well Location.</p>	trujilloam	04/15/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696201188	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5124200