

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/20/2019 Document Number: 402269191

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold
Name: Elzi Badding Number:
County: WELD
Qtr Qtr: SWSE Section: 22 Township: 2N Range: 68W Meridian: 6
Latitude: 40.117230 Longitude: -104.989570

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.117230 Longitude: -104.989570 PDOP: 2.1 Measurement Date: 08/23/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318251 Location Type: Well Site [ ] No Location ID
Name: CHARLES ELZI ESTATE-62N68W Number: 22SWSE
County: WELD
Qtr Qtr: SWSE Section: 22 Township: 2N Range: 68W Meridian: 6
Latitude: 40.118700 Longitude: -104.986570

Flowline Start Point Riser

Latitude: 40.118700 Longitude: -104.986570 PDOP: 2.1 Measurement Date: 08/23/2007
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 06/23/1976  
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 25  
Test Date: 05/05/2017

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.117230 Longitude: -104.989570 PDOP: 3.2 Measurement Date: 08/23/2007  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 328520 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: WYATT-62N68W Number: 22NWSE  
County: WELD  
Qtr Qtr: NWSE Section: 22 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.121940 Longitude: -104.986426

**Flowline Start Point Riser**

Latitude: 40.121940 Longitude -104.986420 PDOP: 3.2 Measurement Date: 08/23/2007  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/04/1992  
Maximum Anticipated Operating Pressure (PSI): 24 Testing PSI: 30  
Test Date: 05/05/2017

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.117230 Longitude: -104.989570 PDOP: 2.1 Measurement Date: 08/23/2007  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 318605 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: NORBERT E BADDING-62N68W Number: 22SESE  
County: WELD  
Qtr Qtr: SESE Section: 22 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.118783 Longitude: -104.982002

**Flowline Start Point Riser**

Latitude: 40.118780 Longitude -104.982000 PDOP: 2.1 Measurement Date: 08/23/2007

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 10/05/1978

Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 25

Test Date: 05/05/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/20/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402269204	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 1 Files