

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/31/2019

Document Number:

402227637

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 24500 Contact Person: Dan Richmond
Company Name: PADCO LLC Phone: (918) 630-9912
Address: 800 W 6TH STREET SUITE 1010 Email: dan@dsrinc.net
City: LOS ANGELES State: CA Zip: 90017
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317059 Location Type: Production Facilities
Name: VENRICK-61N54W Number: 25NWNW
County: WASHINGTON
Qtr Qtr: NWNW Section: 25 Township: 1N Range: 54W Meridian: 6
Latitude: 40.029185 Longitude: -103.374865

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475357 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026929 Longitude: -103.374192 PDOP: 1.0 Measurement Date: 09/10/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317060 Location Type: Well Site ☐ No Location ID
Name: VENRICK-61N54W Number: 25SEnw
County: WASHINGTON
Qtr Qtr: SENW Section: 25 Township: 1N Range: 54W Meridian: 6
Latitude: 40.025485 Longitude: -103.370885

Flowline Start Point Riser

Latitude: 40.025540 Longitude: -103.370930 PDOP: 1.0 Measurement Date: 09/10/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 03/08/1968
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475358 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.026927 Longitude: -103.374192 PDOP: 1.0 Measurement Date: 09/10/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317059 Location Type: Well Site ☐ No Location ID
Name: VENRICK-61N54W Number: 25NWNW
County: WASHINGTON
Qtr Qtr: NWNW Section: 25 Township: 1N Range: 54W Meridian: 6
Latitude: 40.029185 Longitude: -103.374865

Flowline Start Point Riser

Latitude: 40.029230 Longitude: -103.374920 PDOP: 1.0 Measurement Date: 09/10/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 02/29/1968
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475359 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.026931 Longitude: -103.374192 PDOP: 1.0 Measurement Date: 09/10/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317220 Location Type: Well Site ☐ No Location ID
Name: VENRICK-61N54W Number: 25SWNW
County: WASHINGTON
Qtr Qtr: SWNW Section: 25 Township: 1N Range: 54W Meridian: 6
Latitude: 40.027075 Longitude: -103.373615

Flowline Start Point Riser

Latitude: 40.027160 Longitude -103.373720 PDOP: 1.0 Measurement Date: 09/10/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches)

Bedding Material: Native Materials Date Construction Completed: 04/26/1982

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments Pipe material, size and bedding material is unknown; I understand that is not essential information for this filing.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: Date: 10/31/2019 Email: dan@dsrinc.net

Print Name: Dan Richmond Title: Field Operations Super

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/13/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402227637	Form44 Submitted

Total Attach: 1 Files