

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/31/2019 Document Number: 402227637

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 24500 Contact Person: Dan Richmond Company Name: PADCO LLC Phone: (918) 630-9912 Address: P O BOX 5275 Email: dan@dsrinc.net City: BEVERLY HILLS State: CA Zip: 90209-5275 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317059 Location Type: Production Facilities Name: VENRICK-61N54W Number: 25NWNW County: WASHINGTON Qtr Qtr: NWNW Section: 25 Township: 1N Range: 54W Meridian: 6 Latitude: 40.029185 Longitude: -103.374865

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026929 Longitude: -103.374192 PDOP: 1.0 Measurement Date: 09/10/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317060 Location Type: Well Site [] No Location ID Name: VENRICK-61N54W Number: 25SENW County: WASHINGTON Qtr Qtr: SENW Section: 25 Township: 1N Range: 54W Meridian: 6 Latitude: 40.025485 Longitude: -103.370885

Flowline Start Point Riser

Latitude: 40.025540 Longitude: -103.370930 PDOP: 1.0 Measurement Date: 09/10/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 03/08/1968
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026927 Longitude: -103.374192 PDOP: 1.0 Measurement Date: 09/10/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317059 Location Type: _____ Well Site No Location ID
Name: VENRICK-61N54W Number: 25NWNW
County: WASHINGTON
Qtr Qtr: NWNW Section: 25 Township: 1N Range: 54W Meridian: 6
Latitude: 40.029185 Longitude: -103.374865

Flowline Start Point Riser

Latitude: 40.029230 Longitude -103.374920 PDOP: 1.0 Measurement Date: 09/10/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 02/29/1968
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026931 Longitude: -103.374192 PDOP: 1.0 Measurement Date: 09/10/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317220 Location Type: _____ Well Site No Location ID
Name: VENRICK-61N54W Number: 25SWNW
County: WASHINGTON
Qtr Qtr: SWNW Section: 25 Township: 1N Range: 54W Meridian: 6
Latitude: 40.027075 Longitude: -103.373615

Flowline Start Point Riser

Latitude: 40.027160 Longitude -103.373720 PDOP: 1.0 Measurement Date: 09/10/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) _____

Bedding Material: Native Materials Date Construction Completed: 04/26/1982

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Pipe material, size and bedding material is unknown; I understand that is not essential information for this filing.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/31/2019 Email: dan@dsrinc.net

Print Name: Dan Richmond Title: Field Operations Super

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files