

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 10/31/2019 Document Number: 402227387

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 24500 Contact Person: Dan Richmond Company Name: PADCO LLC Phone: (918) 630-9912 Address: 800 W 6TH STREET SUITE 1010 Email: dan@dsrinc.net City: LOS ANGELES State: CA Zip: 90017 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317112 Location Type: Production Facilities Name: GULLEY-62S53W Number: 21SENE County: WASHINGTON Qtr Qtr: SENE Section: 21 Township: 2S Range: 53W Meridian: 6 Latitude: 39.865198 Longitude: -103.313512

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475335 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.864778 Longitude: -103.311991 PDOP: 1.0 Measurement Date: 09/07/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317112 Location Type: Well Site [ ] No Location ID Name: GULLEY-62S53W Number: 21SENE County: WASHINGTON Qtr Qtr: SENE Section: 21 Township: 2S Range: 53W Meridian: 6 Latitude: 39.865198 Longitude: -103.313512

Flowline Start Point Riser

Latitude: 39.865240 Longitude: -103.313570 PDOP: 1.0 Measurement Date: 09/10/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: Native Materials Date Construction Completed: 08/09/1974  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Pipe material, size and bedding material is unknown; I understand that is not essential information for this filing.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/31/2019 Email: dan@dsrinc.net

Print Name: Dan Richmond Title: Field Operations Super

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 4/13/2020

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402227387	Form44 Submitted

Total Attach: 1 Files