

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/26/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10690 Contact Person: Sam Bradley  
Company Name: IMPETRO RESOURCES LLC Phone: (970) 593-8626  
Address: 2820 LOGAN DRIVE Email: sbradley.impetro@gmail.com  
City: LOVELAND State: CO Zip: 80538  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 317360 Location Type: Production Facilities  
Name: CHRISTIANSON 21D-63S50W Number: 12NENW  
County: WASHINGTON  
Qtr Qtr: NENW Section: 12 Township: 3S Range: 50W Meridian: 6  
Latitude: 39.811750 Longitude: -102.929019

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.814154 Longitude: -102.925030 PDOP: Measurement Date: 10/21/2019  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 265653 Location Type: Well Site ☐ No Location ID  
Name: CHRISTIANSON 21D Number: 21D-12  
County: WASHINGTON  
Qtr Qtr: NENW Section: 12 Township: 3S Range: 50W Meridian: 6  
Latitude: 39.811842 Longitude: -102.928951

**Flowline Start Point Riser**

Latitude: 39.811842 Longitude: -102.928951 PDOP: Measurement Date: 10/21/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 01/15/2003  
Maximum Anticipated Operating Pressure (PSI): 55 Testing PSI: 60  
Test Date: 10/21/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/26/2019 Email: sbradley.impetro@gmail.com

Print Name: Sam Bradley Title: Managing Member

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List****Att Doc Num****Name**

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PRESSURE TEST

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FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files