

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/18/2019 Document Number: 402267075

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold
Name: Rocky Mountain Fuel B&C Number:
County: WELD
Qtr Qtr: SENE Section: 9 Township: 1N Range: 67W Meridian: 6
Latitude: 40.067880 Longitude: -104.886490

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.067880 Longitude: -104.886490 PDOP: 1.5 Measurement Date: 07/03/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318295 Location Type: Well Site [] No Location ID
Name: ROCKY MOUNTAIN FUEL B-61N67W Number: 9NWNE
County: WELD
Qtr Qtr: NWNE Section: 9 Township: 1N Range: 67W Meridian: 6
Latitude: 40.070880 Longitude: -104.893190

Flowline Start Point Riser

Latitude: 40.070880 Longitude: -104.893190 PDOP: 1.5 Measurement Date: 07/03/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 08/30/1976
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.067880 Longitude: -104.886490 PDOP: 2.2 Measurement Date: 07/18/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 317650 Location Type: Manifold No Location ID
Name: NRC-Rocky Mountain Fuel Number: 9-9-15H
County: WELD
Qtr Qtr: NESE Section: 9 Township: 1N Range: 67W Meridian: 6
Latitude: 40.063580 Longitude: -104.888600

Flowline Start Point Riser

Latitude: 40.063580 Longitude -104.888600 PDOP: 2.2 Measurement Date: 07/18/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 08/08/1972
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.067880 Longitude: -104.886490 PDOP: 1.5 Measurement Date: 07/03/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 317649 Location Type: Well Site No Location ID
Name: ROCKY MOUNTAIN FUEL CO B-61N67W Number: 9NENE
County: WELD
Qtr Qtr: NENE Section: 9 Township: 1N Range: 67W Meridian: 6
Latitude: 40.070903 Longitude: -104.888620

Flowline Start Point Riser

Latitude: 40.070910 Longitude -104.888610 PDOP: 1.5 Measurement Date: 07/03/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/29/1972

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.067880 Longitude: -104.886490 PDOP: 1.5 Measurement Date: 07/03/2007

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 317664 Location Type: Well Site No Location ID

Name: ROCKY MOUNTAIN FUEL CO C-61N67W Number: 9NENW

County: WELD

Qtr Qtr: NENW Section: 9 Township: 1N Range: 67W Meridian: 6

Latitude: 40.070880 Longitude: -104.898020

Flowline Start Point Riser

Latitude: 40.070880 Longitude -104.898020 PDOP: 1.5 Measurement Date: 07/03/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 08/29/1972

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.067880 Longitude: -104.886490 PDOP: 1.5 Measurement Date: 07/03/2007

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 410187 Location Type: Well Site No Location ID

Name: NRC-61N67W Number: 9SEnw

County: WELD

Qtr Qtr: SENW Section: 9 Township: 1N Range: 67W Meridian: 6
Latitude: 40.067260 Longitude: -104.898000

Flowline Start Point Riser

Latitude: 40.067260 Longitude -104.898000 PDOP: 1.5 Measurement Date: 07/03/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 09/06/1976
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 12/18/2019 Email: regulatory@kpk.com
Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402267279	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 1 Files