

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402368432

Date Received:

04/12/2020

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

475035

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>VERDAD RESOURCES LLC</u>	Operator No: <u>10651</u>	Phone Numbers
Address: <u>5950 CEDAR SPRINGS ROAD</u>		Phone: <u>(720) 8456901</u>
City: <u>DALLAS</u>	State: <u>TX</u>	Zip: <u>75235</u>
Contact Person: <u>Michael Cugnetti</u>		Mobile: <u>()</u>
		Email: <u>mcugnetti@verdadresources.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402360892

Initial Report Date: 04/02/2020 Date of Discovery: 04/02/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESE SEC 25 TWP 9N RNG 60W MERIDIAN 6Latitude: 40.715214 Longitude: -104.035478Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: OIL AND GAS LOCATION☒ Facility/Location ID No 432177Spill/Release Point Name: SHULL 1-25-9-60 PAD☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Cloudy, coldSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Treater gasket failed releasing approximately 10 BBLs of oil. Well was shut in leak stopped and spill is contained on location. Clean up is underway.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/2/2020	Landowner	Mr. Mike Shull	-	acknowledgement
4/2/2020	Weld County	online notification	-	acknowledgement

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 04/12/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	10	10	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	3	3	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): 100		Width of Impact (feet): 80	
Depth of Impact (feet BGS): 0		Depth of Impact (inches BGS): _____	
How was extent determined?			
Extent was determined visually and with a PID. Soil samples were taken to confirm extent was reached during cleanup.			
Soil/Geology Description:			
Spill occurred on constructed well pad surface. The pad surface is one foot of compacted roadbase course.			
Depth to Groundwater (feet BGS) 34		Number Water Wells within 1/2 mile radius: 1	

Attachment Check List

Att Doc Num

Name

402368432	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402368564	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)