

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/18/2019

Document Number:

402266933

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320015 Location Type: Manifold  
Name: ALBERT SACK E-61S67W Number: 6NENE  
County: ADAMS  
Qtr Qtr: NENE Section: 6 Township: 1S Range: 67W Meridian: 6  
Latitude: 39.999110 Longitude: -104.924740

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475283 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATIONFlowline End Point Riser

Latitude: 40.000050 Longitude: -104.923690 PDOP: 1.9 Measurement Date: 08/21/2007  
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 320015 Location Type: Well Site ☐ No Location ID  
Name: ALBERT SACK E-61S67W Number: 6NENE  
County: ADAMS  
Qtr Qtr: NENE Section: 6 Township: 1S Range: 67W Meridian: 6  
Latitude: 39.999110 Longitude: -104.924740

Flowline Start Point Riser

Latitude: 39.999110 Longitude: -104.924740 PDOP: 1.9 Measurement Date: 08/21/2007  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase      Pipe Material: Fiberglass      Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials      Date Construction Completed: 10/21/1980  
Maximum Anticipated Operating Pressure (PSI): 21      Testing PSI: 26  
Test Date: 05/31/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments      The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:      Date: 12/18/2019      Email: regulatory@kpk.com

Print Name: Mani Silva      Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:       Director of COGCC      Date: 4/13/2020

**Attachment Check List**

**Att Doc Num**      **Name**

402266933	Form44 Submitted
402266963	OFF-LOCATION FLOWLINE GEODATABASE SHP
402266964	PRESSURE TEST

Total Attach: 3 Files