



## Well History

**Well Name: Moody 41-32D**

API 05123281160000		Surface Legal Location SWNE 32 7N 66W		Field Name Eaton		State CO		Well Configuration Type Directional	
Ground Elevation (ft) 4,898.00	Original KB Elevation (ft) 4,912.00	KB-Ground Distance (ft) 14.00	Spud Date 3/16/2011 14:45	Rig Release Date 3/21/2011 12:30	On Production Date 5/16/2011	Abandon Date 3/12/2020			

### Daily Operations

Start Date	Summary	End Date										
8/7/2018	<p>ITP 250 PSI, ICP 250 PSI, BLEW DOWN WELL TO RIG TANK, FINISHED PULLING PIPE TO DERRICK, LD BIT AND SCRAPER, MIRU C&amp;J WIRE LINE, PU 4 1/2 10K CIBP, RIH WITH WIRE LINE, SET CIBP AT 7225' CORRELATED WITH LOGS, SPOTTED 2 SACKS OF CEMENT ON TOP OF THE PLUG, RD WIRE LINE, PU 3 7/8 CONE BIT, PUMP OFF BIT SUB AND SEAT NIPPLE, RIH WITH PRODUCTION PIPE DOWN TO 7065.25' WITH 217 JTS, RU CIRCULATING EQUIPMENT, CIRCULATED OIL AND GAS OUT PUMPING DOWN TUBING, PRESSURE TESTED CASING AND PLUG UP TO 2000 PSI, HELD GOOD FOR 15 MINUTES, RU SWAB LUBRICATOR, MADE A BROACH RUN DOWN TO SEAT NIPPLE (1.901"), LD BROACH, PU 2" SWAB CUPS, MADE A SWAB RUN DOWN TO 500', RD SWAB LUBRICATOR, LD 3 JTS, ND BOP, INSTALLED 5K TOP FLANGE AND 2 3/8 MASTER VALVE, LANDED TUBING AT 6967.71' KB WITH 214 JTS, SEAT NIPPLE, PUMP OFF BIT SUB AND 3 7/8 CONE BIT, MIRU PICK TESTERS, TORQUE AND TESTED WELL HEAD UP TO 5000 PSI, RECORDED THE TEST FOR 15 MINUTES, RACK PUMP AND TANK, RDMOL.</p> <p>FINAL REPORT.</p> <p>TUBING DETAILS</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td>KB</td> <td style="text-align: right;">11.00</td> </tr> <tr> <td>214 JTS 2 3/8 J-55 4.7</td> <td style="text-align: right;">6953.51</td> </tr> <tr> <td>SEAT NIPPLE</td> <td style="text-align: right;">1.20</td> </tr> <tr> <td>PUMP OFF BIT SUB</td> <td style="text-align: right;">2.00</td> </tr> <tr> <td>TOTAL</td> <td style="text-align: right;">6967.71</td> </tr> </table> <p>NOTE: SENT 18 GOOD JTS OF 2 3/8 J-55 TO RMI TO PDC'S INVENTORY.</p>	KB	11.00	214 JTS 2 3/8 J-55 4.7	6953.51	SEAT NIPPLE	1.20	PUMP OFF BIT SUB	2.00	TOTAL	6967.71	8/7/2018
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### WBI - Abandon Well Other Operator, 3/12/2020 06:00

Job Category Abandon	Primary Job Type WBI - Abandon Well Other Operator	Start Date 3/12/2020	End Date 3/12/2020	Objective Plug and Abandon Well
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### Daily Operations

Start Date	Summary	End Date
3/12/2020	<p>CREW MOVED RIG AND EQUIP TO LOCATION HELD SAFETY MEETING R/U RIG PUMP/TANK IWP 0PSI TBG, 0PSI CSG, 0PSI SURF CSG OPEN WELL TO FLAT TANK FUNCTION TEST BOP TEST GOOD. N/D WELL TREE, MASTER VALVE N/U BOP UNLAND TUBING FROM WELLHEAD P/U 9 JOINTS TAG EXISTING CIBP @ 7225' L/D 9 TAG JOINTS R/U PUMP ESTABLISHED CIRCULATION PRESS TEST CIBP TO 1000PSI TEST GOOD DROP BALL DOWN TUBING PRESSURE UP TO 2000PSI POP OFF BIT R/D PUMP L/D 136 JOINTS 2 3/8" 4.7# J-55 TUBING TO TRAILER LEAVING 82 JOINTS IN THE HOLE @ 2665' MIRU NEXTIER CEMENTING HELD SAFETY MEETING ESTABLISHED CIRCULATION WITH 5BBL MIX/PUMP 25SXS TYPE III 14.8# CEMENT FROM 2665'-2285' DISPLACE WITH 8.8BBL TO BALANCE PLUG OUT R/D CEMENTERS L/D 33 JOINTS TO TRAILER LEAVING 49 JOINTS IN @ 1592' R/U CEMENTERS ESTABLISHED CIRCULATION WITH 3BBL MIX/PUMP 104SXS TYPE III 14.8# CEMENT FROM 1592'-SURFACE R/D CEMENTERS L/D 49 JOINTS TO TRAILER TIE CEMENTERS ONTO CASING VALVES TOP OFF CEMENT TO SURFACE WITH 10SXS TYPE III 14.8# CEMENT R/D WASH UP CEMENTERS. N/D BOP R/D RIG PUMP/TANK DUG UP WELLHEAD 6' BELOW GROUND CUT AND CAPPED WELLHEAD WELDED MARKER PLATE TURNED WELL OVER TO CONSTRUCTION DEPARTMENT</p> <p>CLEANED UP LOCATION MOVE RIG/EQUIP OFF LOCATION.</p> <p>NOTE: 218 JOINTS 2 3/8 4.7# J-55 EUE TUBING NEEDS FMTD FROM WELL TO PDC INVENTORY</p> <p>**FINAL REPORT</p>	3/12/2020