

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/17/2019 Document Number: 402265818

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold
Name: Suckla/Brown Number:
County: WELD
Qtr Qtr: NESW Section: 10 Township: 1N Range: 67W Meridian: 6
Latitude: 40.065160 Longitude: -104.877080

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.065160 Longitude: -104.877080 PDOP: 2.4 Measurement Date: 07/03/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318307 Location Type: Well Site [] No Location ID
Name: SUCKLA-BROWN UNIT-61N67W Number: 10NWNE
County: WELD
Qtr Qtr: NWNE Section: 10 Township: 1N Range: 67W Meridian: 6
Latitude: 40.070930 Longitude: -104.874560

Flowline Start Point Riser

Latitude: 40.070930 Longitude: -104.874570 PDOP: 2.4 Measurement Date: 07/03/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 08/28/1976
Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 19
Test Date: 05/10/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.065160 Longitude: -104.877080 PDOP: 2.1 Measurement Date: 07/03/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318596 Location Type: _____ Well Site No Location ID
Name: SUCKLA-BROWN UNIT-61N67W Number: 10NWSE
County: WELD
Qtr Qtr: NWSE Section: 10 Township: 1N Range: 67W Meridian: 6
Latitude: 40.065140 Longitude: -104.876530

Flowline Start Point Riser

Latitude: 40.065140 Longitude -104.876530 PDOP: 2.1 Measurement Date: 07/03/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 11/14/1978
Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 22
Test Date: 05/16/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.065160 Longitude: -104.877080 PDOP: 2.0 Measurement Date: 07/03/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318308 Location Type: _____ Well Site No Location ID
Name: SUCKLA-BROWN UNIT-61N67W Number: 10SENE
County: WELD
Qtr Qtr: SENE Section: 10 Township: 1N Range: 67W Meridian: 6
Latitude: 40.067270 Longitude: -104.869740

Flowline Start Point Riser

Latitude: 40.067270 Longitude -104.869740 PDOP: 2.0 Measurement Date: 07/03/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 08/29/1976

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.065160 Longitude: -104.877080 PDOP: 2.2 Measurement Date: 07/18/2007

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 317653 Location Type: Well Site No Location ID

Name: SUCKLA-BROWN UNIT NAV-61N67W Number: 10SWSW

County: WELD

Qtr Qtr: SWSW Section: 10 Township: 1N Range: 67W Meridian: 6

Latitude: 40.060070 Longitude: -104.884000

Flowline Start Point Riser

Latitude: 40.060070 Longitude -104.884000 PDOP: 2.2 Measurement Date: 07/18/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/13/1972

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.065160 Longitude: -104.877080 PDOP: 2.1 Measurement Date: 07/03/2007

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318309 Location Type: Well Site No Location ID

Name: SUCKLA-BROWN UNIT-61N67W Number: 10SESE

County: WELD

Qtr Qtr: SESE Section: 10 Township: 1N Range: 67W Meridian: 6
Latitude: 40.059810 Longitude: -104.869760

Flowline Start Point Riser

Latitude: 40.059810 Longitude: -104.869750 PDOP: 2.1 Measurement Date: 07/03/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 09/03/1976
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.065160 Longitude: -104.877080 PDOP: 2.4 Measurement Date: 07/03/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 317651 Location Type: Well Site No Location ID
Name: SUCKLA-BROWN UNIT-61N67W Number: 10NENE
County: WELD
Qtr Qtr: NENE Section: 10 Township: 1N Range: 67W Meridian: 6
Latitude: 40.071020 Longitude: -104.869760

Flowline Start Point Riser

Latitude: 40.071020 Longitude: -104.869760 PDOP: 2.4 Measurement Date: 07/03/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/08/1972
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.065160 Longitude: -104.877080 PDOP: 1.9 Measurement Date: 07/03/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 317652 Location Type: Well Site No Location ID

Name: SUCKLA-BROWN UNIT-61N67W Number: 10SWSE

County: WELD

Qtr Qtr: SWSE Section: 10 Township: 1N Range: 67W Meridian: 6

Latitude: 40.060060 Longitude: -104.874540

Flowline Start Point Riser

Latitude: 40.060060 Longitude -104.874540 PDOP: 1.9 Measurement Date: 07/03/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/13/1972

Maximum Anticipated Operating Pressure (PSI): 13 Testing PSI: 16

Test Date: 05/10/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/17/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
<u>402265877</u>	<u>OFF-LOCATION FLOWLINE GEODATABASE SHP</u>

Total Attach: 1 Files