

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

10/31/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 52530 Contact Person: Ross Warner
Company Name: MAGPIE OPERATING INC Phone: (970) 6696308
Address: 2707 SOUTH COUNTY RD 11 Email: ross.magpieoil@gmail.com
City: LOVELAND State: CO Zip: 80537
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 313852 Location Type: Well Site
Name: REDISS-61N56W Number: 18NESW
County: MORGAN
Qtr Qtr: NESW Section: 18 Township: 1N Range: 56W Meridian: 6
Latitude: 40.049914 Longitude: -103.690895

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475257 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.049914 Longitude: -103.690895 PDOP: 5.0 Measurement Date: 01/01/2013
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 313858 Location Type: Well Site ☐ No Location ID
Name: REDISS-61N56W Number: 18SESW
County: MORGAN
Qtr Qtr: SESW Section: 18 Township: 1N Range: 56W Meridian: 6
Latitude: 40.046294 Longitude: -103.690905

Flowline Start Point Riser

Latitude: 40.046384 Longitude: -103.691024 PDOP: 5.0 Measurement Date: 01/01/2013
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 06/13/1971
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments Rediess 2, date estimate.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/31/2019 Email: ross.magpieoil@gmail.com

Print Name: Ross Warner Title: Compliance

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 4/10/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402228532	Form44 Submitted

Total Attach: 1 Files