

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 12/17/2019 Document Number: 402265216

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317690 Location Type: Manifold Name: DORIS ACKERSON UNIT-61N67W Number: 11SWNE County: WELD Qtr Qtr: SWNE Section: 11 Township: 1N Range: 67W Meridian: 6 Latitude: 40.067190 Longitude: -104.855510

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475231 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.067460 Longitude: -104.855450 PDOP: 1.6 Measurement Date: 07/03/2007 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318223 Location Type: Well Site [] No Location ID Name: DORIS ACKERSON UNIT-61N67W Number: 11NENE County: WELD Qtr Qtr: NENE Section: 11 Township: 1N Range: 67W Meridian: 6 Latitude: 40.070970 Longitude: -104.851060

Flowline Start Point Riser

Latitude: 40.070970 Longitude: -104.851060 PDOP: 1.6 Measurement Date: 07/03/2007 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/23/1976
Maximum Anticipated Operating Pressure (PSI): 44 Testing PSI: 55
Test Date: 05/10/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475232 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.067460 Longitude: -104.855450 PDOP: 1.6 Measurement Date: 07/03/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318638 Location Type: Well Site No Location ID
Name: DORIS ACKERSON UNIT-61N67W Number: 11SENE
County: WELD
Qtr Qtr: SENE Section: 11 Township: 1N Range: 67W Meridian: 6
Latitude: 40.067860 Longitude: -104.850970

Flowline Start Point Riser

Latitude: 40.067860 Longitude -104.850960 PDOP: 1.6 Measurement Date: 07/03/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 10/17/1978
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475233 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.067460 Longitude: -104.855450 PDOP: 1.6 Measurement Date: 07/03/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 317690 Location Type: Well Site No Location ID
Name: DORIS ACKERSON UNIT-61N67W Number: 11SWNE
County: WELD
Qtr Qtr: SWNE Section: 11 Township: 1N Range: 67W Meridian: 6
Latitude: 40.067190 Longitude: -104.855510

Flowline Start Point Riser

Latitude: 40.067190 Longitude -104.855500 PDOP: 1.6 Measurement Date: 07/03/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 11/16/1972

Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 50

Test Date: 05/10/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/17/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/10/2020

Attachment Check List

Att Doc Num	Name
402265216	Form44 Submitted
402265239	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files