

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/17/2019 Document Number: 402265216

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold Name: Doris Ackerson Number: County: WELD Qtr Qtr: SWNE Section: 11 Township: 1N Range: 67W Meridian: 6 Latitude: 40.067460 Longitude: -104.855450

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.067460 Longitude: -104.855450 PDOP: 1.6 Measurement Date: 07/03/2007 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318223 Location Type: Well Site [ ] No Location ID Name: DORIS ACKERSON UNIT-61N67W Number: 11NENE County: WELD Qtr Qtr: NENE Section: 11 Township: 1N Range: 67W Meridian: 6 Latitude: 40.070970 Longitude: -104.851060

Flowline Start Point Riser

Latitude: 40.070970 Longitude: -104.851060 PDOP: 1.6 Measurement Date: 07/03/2007 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 06/23/1976  
Maximum Anticipated Operating Pressure (PSI): 44 Testing PSI: 55  
Test Date: 05/10/2017

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.067460 Longitude: -104.855450 PDOP: 1.6 Measurement Date: 07/03/2007  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 318638 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: DORIS ACKERSON UNIT-61N67W Number: 11SENE  
County: WELD  
Qtr Qtr: SENE Section: 11 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.067860 Longitude: -104.850970

**Flowline Start Point Riser**

Latitude: 40.067860 Longitude -104.850960 PDOP: 1.6 Measurement Date: 07/03/2007  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/17/1978  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.067460 Longitude: -104.855450 PDOP: 1.6 Measurement Date: 07/03/2007  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 317690 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: DORIS ACKERSON UNIT-61N67W Number: 11SWNE  
County: WELD  
Qtr Qtr: SWNE Section: 11 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.067190 Longitude: -104.855510

**Flowline Start Point Riser**

Latitude: 40.067190 Longitude -104.855500 PDOP: 1.6 Measurement Date: 07/03/2007

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 11/16/1972

Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 50

Test Date: 05/10/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/17/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402265239	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 1 Files