

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/29/2020

Document Number:

402222620

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10690 Contact Person: Sam Bradley  
Company Name: IMPETRO RESOURCES LLC Phone: (970) 593-8626  
Address: 2820 LOGAN DRIVE Email: sbradley.impetro@gmail.com  
City: LOVELAND State: CO Zip: 80538  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317071 Location Type: Production Facilities  
Name: ROBBINS-63N52W Number: 34SESE  
County: WASHINGTON  
Qtr Qtr: SESE Section: 34 Township: 3N Range: 52W Meridian: 6  
Latitude: 40.177934 Longitude: -103.174270

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475208 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.176979 Longitude: -103.175042 PDOP: Measurement Date: 10/19/2019  
Equipment at End Point Riser: Tank

## Flowline Start Point Location Identification

Location ID: 317071 Location Type: Well Site ☐ No Location ID  
Name: ROBBINS-63N52W Number: 34SESE  
County: WASHINGTON  
Qtr Qtr: SESE Section: 34 Township: 3N Range: 52W Meridian: 6  
Latitude: 40.177934 Longitude: -103.174270

## Flowline Start Point Riser

Latitude: 40.178090 Longitude: -103.174250 PDOP: Measurement Date: 10/19/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 04/07/1969  
Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 20  
Test Date: 10/19/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/29/2020 Email: sbradley.impetro@gmail.com

Print Name: Sam Bradley Title: Managing Member

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_  Director of COGCC Date: 4/10/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402222620	Form44 Submitted
402222621	PRESSURE TEST
402222622	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files