

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/29/2020

Document Number:

402222572

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10690 Contact Person: Sam Bradley  
Company Name: IMPETRO RESOURCES LLC Phone: (970) 593-8626  
Address: 2820 LOGAN DRIVE Email: sbradley.impetro@gmail.com  
City: LOVELAND State: CO Zip: 80538  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 313910 Location Type: Production Facilities  
Name: BOSLEY-61N56W Number: 34SEW  
County: MORGAN  
Qtr Qtr: SENW Section: 34 Township: 1N Range: 56W Meridian: 6  
Latitude: 40.010234 Longitude: -103.636913

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475198 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.015680 Longitude: -103.636165 PDOP: Measurement Date: 10/19/2019  
Equipment at End Point Riser: Heater Treater

## Flowline Start Point Location Identification

Location ID: 313910 Location Type: Well Site ☐ No Location ID  
Name: BOSLEY-61N56W Number: 34SEW  
County: MORGAN  
Qtr Qtr: SENW Section: 34 Township: 1N Range: 56W Meridian: 6  
Latitude: 40.010234 Longitude: -103.636913

## Flowline Start Point Riser

Latitude: 40.010290 Longitude: -103.636990 PDOP: Measurement Date: 10/19/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion    Pipe Material: HDPE    Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials    Date Construction Completed: 03/11/1985  
Maximum Anticipated Operating Pressure (PSI): 30    Testing PSI: 35  
Test Date: 10/19/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/29/2020    Email: sbradley.impetro@gmail.com

Print Name: Sam Bradley    Title: Managing Member

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC    Date: 4/10/2020

**Attachment Check List****Att Doc Num****Name**

402222572	Form44 Submitted
402222573	PRESSURE TEST
402222574	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files