

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/29/2020

Document Number:

402222569

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10690 Contact Person: Sam Bradley  
Company Name: IMPETRO RESOURCES LLC Phone: (970) 593-8626  
Address: 2820 LOGAN DRIVE Email: sbradley.impetro@gmail.com  
City: LOVELAND State: CO Zip: 80538  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 316975 Location Type: Production Facilities  
Name: KEJR 'C'-62S56W Number: 11SEW  
County: WASHINGTON  
Qtr Qtr: SENW Section: 11 Township: 2S Range: 56W Meridian: 6  
Latitude: 39.894696 Longitude: -103.622972

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475197 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 39.895405 Longitude: -103.623108 PDOP: Measurement Date: 10/19/2019  
Equipment at End Point Riser: Heater Treater

## Flowline Start Point Location Identification

Location ID: 317318 Location Type: Well Site ☐ No Location ID  
Name: KEJR-62S56W Number: 11NESW  
County: WASHINGTON  
Qtr Qtr: NESW Section: 11 Township: 2S Range: 56W Meridian: 6  
Latitude: 39.890846 Longitude: -103.623031

## Flowline Start Point Riser

Latitude: 39.890920 Longitude: -103.623050 PDOP: Measurement Date: 10/19/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/03/1996  
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 35  
Test Date: 10/19/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/29/2020 Email: sbradley.impetro@gmail.com

Print Name: Sam Bradley Title: Managing Member

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/10/2020

**Attachment Check List****Att Doc Num****Name**

402222569	Form44 Submitted
402222570	PRESSURE TEST
402222571	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files