

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/29/2019 Document Number: 402225643

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 52530 Contact Person: Ross Warner Company Name: MAGPIE OPERATING INC Phone: (970) 6696308 Address: 2707 SOUTH COUNTY RD 11 Email: ross.magpieoil@gmail.com City: LOVELAND State: CO Zip: 80537 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION Location ID: 307090 Location Type: Well Site Name: HALE-65N68W Number: 31NESE County: LARIMER Qtr Qtr: NESE Section: 31 Township: 5N Range: 68W Meridian: 6 Latitude: 40.354653 Longitude: -105.042600

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.351196 Longitude: -105.041413 PDOP: 2.9 Measurement Date: 06/07/2018 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 307090 Location Type: Well Site [] No Location ID Name: HALE-65N68W Number: 31NESE County: LARIMER Qtr Qtr: NESE Section: 31 Township: 5N Range: 68W Meridian: 6 Latitude: 40.354653 Longitude: -105.042600

Flowline Start Point Riser

Latitude: 40.354626 Longitude: -105.042544 PDOP: 2.2 Measurement Date: 06/07/2018 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 07/03/1967
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/29/2019 Email: ross.magpieoil@gmail.com

Print Name: Ross Warner Title: Compliance

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files