

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/29/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 52530 Contact Person: Ross Warner
Company Name: MAGPIE OPERATING INC Phone: (970) 6696308
Address: 2707 SOUTH COUNTY RD 11 Email: ross.magpieoil@gmail.com
City: LOVELAND State: CO Zip: 80537
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 307127 Location Type: Well Site
Name: HAGGARTY-WARBERG-65N68W Number: 29SENE
County: LARIMER
Qtr Qtr: SENE Section: 29 Township: 5N Range: 68W Meridian: 6
Latitude: 40.372843 Longitude: -105.023769

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.377713 Longitude: -105.027649 PDOP: 3.3 Measurement Date: 06/07/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 307127 Location Type: Well Site ☐ No Location ID
Name: HAGGARTY-WARBERG-65N68W Number: 29SENE
County: LARIMER
Qtr Qtr: SENE Section: 29 Township: 5N Range: 68W Meridian: 6
Latitude: 40.372843 Longitude: -105.023769

Flowline Start Point Riser

Latitude: 40.372600 Longitude: -105.024095 PDOP: 1.7 Measurement Date: 06/07/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/22/1980
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/29/2019 Email: ross.magpieoil@gmail.com

Print Name: Ross Warner Title: Compliance

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files