

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/25/2019 Document Number: 402208818

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 7800 Contact Person: Rodney Reynolds Company Name: BEREN CORPORATION Phone: (316) 2653311 Address: 2020 N BRAMBLEWOOD STREET Email: reynoldsr@berexco.com City: WICHITA State: KS Zip: 67206 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 450327 Location Type: Production Facilities Name: Brewer A Tank Battery Number: County: LOGAN Qtr Qtr: SESE Section: 15 Township: 8N Range: 53W Meridian: 6 Latitude: 40.654909 Longitude: -103.279013

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475154 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.655068 Longitude: -103.279140 PDOP: Measurement Date: 09/06/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 312144 Location Type: Well Site [] No Location ID Name: BREWER 'A'-68N53W Number: 15SESE County: LOGAN Qtr Qtr: SESE Section: 15 Township: 8N Range: 53W Meridian: 6 Latitude: 40.655980 Longitude: -103.280983

Flowline Start Point Riser

Latitude: 40.656110 Longitude: -103.280800 PDOP: Measurement Date: 09/06/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 01/01/1954
 Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 33
 Test Date: 09/06/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/25/2019 Email: reynoldsr@berexco.com

Print Name: Rodney Reynolds Title: Division Engineer

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/9/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402208818	Form44 Submitted
402208992	PRESSURE TEST

Total Attach: 2 Files