

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

10/30/2019

Document Number:

402225742

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 31257 Contact Person: Gene Fritzler
Company Name: FRITZLER RESOURCES INC Phone: (970) 7680845
Address: P O BOX 114 Email: gfritzler12@gmail.com
City: FORT MORGAN State: CO Zip: 80701
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☐ No ☒

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 475121 Location Type: Production Facilities
Name: WITTENBURG_Trt_Manifold Number: 21NENE
County: WASHINGTON
Qtr Qtr: NENE Section: 21 Township: 3S Range: 54W Meridian: 6
Latitude: 39.782130 Longitude: -103.424230

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475146 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.781928 Longitude: -103.424150 PDOP: 1.2 Measurement Date: 10/25/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 316955 Location Type: Well Site ☐ No Location ID
Name: WITTENBERG-63S54W Number: 21SWNE
County: WASHINGTON
Qtr Qtr: SWNE Section: 21 Township: 3S Range: 54W Meridian: 6
Latitude: 39.777627 Longitude: -103.430580

Flowline Start Point Riser

Latitude: 39.777627 Longitude: -103.430580 PDOP: 2.4 Measurement Date: 06/07/2008
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 12/08/1989
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 150
Test Date: 09/09/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/30/2019 Email: gfritzler12@gmail.com

Print Name: Gene Fritzler Title: VP

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____  Director of COGCC Date: 4/9/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402225742	Form44 Submitted
402226966	AERIAL PHOTO

Total Attach: 2 Files