

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/29/2019

Document Number:

402225734

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 31257 Contact Person: Gene Fritzler  
Company Name: FRITZLER RESOURCES INC Phone: (970) 7680845  
Address: P O BOX 114 Email: gfritzler12@gmail.com  
City: FORT MORGAN State: CO Zip: 80701  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☐ No ☒

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 475143 Location Type: Production Facilities  
Name: FEHRINGER-612N52W Number: 28SWNE  
County: LOGAN  
Qtr Qtr: NWNE Section: 28 Township: 12N Range: 52W Meridian: 6  
Latitude: 40.992389 Longitude: -103.181689

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475144 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.992389 Longitude: -103.181689 PDOP: Measurement Date: 10/28/2019  
Equipment at End Point Riser: Heater Treater

## Flowline Start Point Location Identification

Location ID: 312314 Location Type: Well Site ☐ No Location ID  
Name: FEHRINGER-612N52W Number: 28SWNE  
County: LOGAN  
Qtr Qtr: SWNE Section: 28 Township: 12N Range: 52W Meridian: 6  
Latitude: 40.988963 Longitude: -103.179494

## Flowline Start Point Riser

Latitude: 40.988963 Longitude: -103.179494 PDOP: 2.3 Measurement Date: 06/09/2008  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 04/01/1998  
Maximum Anticipated Operating Pressure (PSI): 80 Testing PSI: 80  
Test Date: 07/10/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments tier one is in process

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/29/2019 Email: gfritzler12@gmail.com

Print Name: Gene Fritzler

Title: vp

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 4/9/2020

**Attachment Check List****Att Doc Num****Name**

402225734

Form44 Submitted

402225737

AERIAL PHOTO

Total Attach: 2 Files