

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/29/2019 Document Number: 402225730

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 31257 Contact Person: Gene Fritzler Company Name: FRITZLER RESOURCES INC Phone: (970) 7680845 Address: P O BOX 114 Email: gfritzler12@gmail.com City: FORT MORGAN State: CO Zip: 80701 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317130 Location Type: Production Facilities Name: WAGERS114_Trtr_Manifold Number: 4NWNW County: WASHINGTON Qtr Qtr: NWNW Section: 4 Township: 2S Range: 56W Meridian: 6 Latitude: 39.915385 Longitude: -103.665321

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475140 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.915385 Longitude: -103.665321 PDOP: 1.4 Measurement Date: 06/10/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317130 Location Type: Well Site No Location ID Name: WAGERS-62S56W Number: 4NWNW County: WASHINGTON Qtr Qtr: NWNW Section: 4 Township: 2S Range: 56W Meridian: 6 Latitude: 39.913733 Longitude: -103.665411

Flowline Start Point Riser

Latitude: 39.913733 Longitude: -103.665411 PDOP: 2.4 Measurement Date: 06/04/2008 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/01/1976
Maximum Anticipated Operating Pressure (PSI): 80 Testing PSI: 80
Test Date: 06/10/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

Tier 1 in process

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/29/2019 Email: gfritzler12@gmail.com

Print Name: Gene Fritzler Title: vp

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/9/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402225730	Form44 Submitted
402225731	AERIAL PHOTO

Total Attach: 2 Files